

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1
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LAND OFFICE	
OPERATOR	1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN ADJACENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PURPOSES.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

SEP 23 1982

Yates Petroleum Corporation

Address of Operator

O. C. D.

107 South 4th St., Artesia, NM 88210

ARTESIA, OFFICE

Location of Well

UNIT LETTER G 1650 North 1750

THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E

15. Elevation (Show whether OF, RT, GR, etc.)

3489' GR

1. Indicate Type of Lease

State ☐ For ☒

2. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name

Gissler AV

9. Well No.

28

10. Field and Pool, or Well Unit

Eagle Creek SA

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPERARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JGR ☐

OTHER Production Csg., Perforate, Treat ☒

16. Descriptive Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 S&C casing set 1489'. 1-bull float shoe set 1489'. Cemented w/175 sacks Class "C" 50/50 Poz, 2% gel, 3# salt, .2% CFR-2, .1% Balad-4, 2% CaCl. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:15 PM 9-1-82. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 15 sacks to pit. WOC 11 days. VIB and perforated 1262-1442' w/29 .50" holes as follows: Stage 1: 1300, 07, 41, 48, 56, 70, 78, 84, 90, 1407, 12, 19'. Stage 11: 1262, 1304, 10, 38, 45, 52, 59, 67, 74, 80 1/2, 87, 93, 1404, 10, 15, 23 & 44'. Frac'd well (via casing) w/60000 gallons gelled 1% KCL water, 120000# (10000# 100 mesh + 110000# 20/40) sand. Acidized w/2000 gallons 15% NE HCL acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Aracela Goodill

TITLE Engineering Secretary

DATE 9-22-82

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE SEP 29 1982

CONDITIONS OF APPROVAL, IF ANY: