

OIL CONSERVATION DIVISION
P. O. BOX 2084
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	7
FILE	✓
MAILS	✓
COUNT OFFICE	✓
OPERATOR	✓
NAME OF WELL	1, 1/2" ML

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF COMPLETION	GAS WELL ☒ OIL WELL ☐ CHY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ RE-ENTER ☐ PLUG BACK ☐ OTHER ☐	
Name of Operator	States Petroleum Corporation
Address of Operator	707 South 4th St., Artesia, NM 88210
Location of Well	ARTESIA, OFFICE

SEP 23 1982

O. C. D.
ARTESIA, OFFICE

24. Indicate type of lease	State ☐ Fee ☒
25. State Oil & Gas Lease No.	
26. Well Agreement Date	
27. Name of Lease Owner	Gissler AV
28. Well No.	28
29. Field and Well or Wellbore	Eagle Creek SA
30. County	

SECTION	G	LOCATED	1650	FEET FROM THE	North	LINE AND	1750	FEET FROM	
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East	LINE OF SEC.	23	TWP.	17S	RGE.	25E	SECTION	Eddy
14. Date Test Performed	15. Date Compl. (Ready to Prod.)	16. Completion (I.P., A.H.B., K.I., G.R., etc.)	17. Flow Characteristics					

8-24-82	8-30-82	9-20-82	3489' GR
Well Depth	21. Plug in & TIE	22. If Multiple Completions, Log	23. Intervenor
4500'	1499'	None	Intervenor
24. Intervenor	25. Intervenor	26. Intervenor	27. Intervenor

28. Intervenor	29. Intervenor	30. Intervenor	31. Intervenor
1262-1442' San Andres			

Type Electric and other Logs Run	Gamma Ray-Neutron
27. Was Well Cased	No

CASING RECORD Report all strings set in well					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	344'	14-3/4"	225	
7"	23#	1179'	9-7/8"	850	
4-1/2"	9.5#	1489'	6-1/4"	175	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKED SET	
				2-3/8"	1213'		

28. Acid, Shot, Fracture, Gravel, Squeeze, Etc.	
29. Depth Interval	1262-1442'
30. Amount and Kind Material Used	SF w/60000 g. gel KCL wtr, 120000# (10000# 100 mesh + 110000# 20/40) sd, 2000 g. 15% NEA.

31. First Production	9-17-82	32. Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	33. Well Status (Prod. or Shut-in)	Producing
34. Date of Test	9-20-82	35. Hours Tested	24	36. Oil - BBL	26
37. Gas - MCF	24	38. Water - BBL	12	39. Gas - Oil Ratio	920/1
40. Flowing Pressure	25#	41. Casing Pressure	25#	42. Oil Gravity - API (Corr.)	39°
43. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	44. Test Witnessed By	Norbert McCaw		

List of Attachments	Deviation Survey
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED	Engineering Secretary	DATE	9-22-82
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This form is to be filed with the appropriate District Office of the U.S. Bureau not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by a true copy of all electrical logs and logs of the well showing a summary of oil reported to be in commercial quantities, including drill stem tests. All depths reported shall be measured in feet, in the case of horizontally drilled wells, true vertical depth shall also be reported. For multiple completions, items 10 through 14 shall be reported for each zone. This form shall be filed in quadruplicate except on private land, where the duplicate requirement does not apply.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "14"
T. Salt	T. Strawn	T. Kirtland Fm. (Lund)	T. Penn. "10"
T. Salt	T. Ancho	T. Piedmont Chffs	T. Penn. "10"
T. Yates	T. Moss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Mesero	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 732	T. Simpson	T. Gallup	T. Ignacio Gt. (C)
T. Glorieta	T. Meeker	Hwy. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Grand	T. Tushito	T.
T. Drinkard	T. De. (S) Sand	T. Entrada	T.
T. Abo	T. Rose Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chale	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Dough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

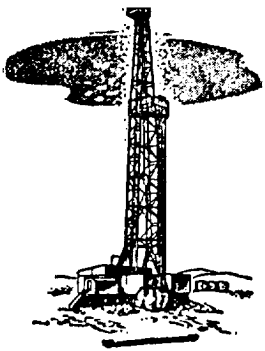
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	344	344	Gravel, Surface, Redbeds				
344	882	538	Redbeds				
882	1179	297	Redbeds, Anhydrite				
1179	1500	321	Anhydrite				



LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

RECEIVED

August 31, 1982

SEP 23 1982

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

RE: Gissler AV #28
1650' FNL & 1650' FEL
Sec. 23, T17S, R25E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above
captioned well.

DEPTH	DEVIATION
344'	1/2°
903'	3/4°
1179'	1/2°
1500'	1/2°

Very truly yours,

B. N. Muncy Jr.
Secretary

BNM/rlg

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 31st
day of August, 1982.

