

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates & Co. Inc.</u>		Lease <u>G. color AV</u>		Well # <u>2a</u>	
Location of Well	Unit <u>K</u>	Section <u>23</u>	Township <u>17S</u>	Range <u>25E</u>	County <u>Eddy</u>
Drilling Contractor	<u>L & M = Z</u>		Type of Equipment <u>Rotary</u>		

★ witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 1/2"	10 3/4"	32 #	New	350'	200 Circ
9 1/2"	7"	30 #	"	1150'	700 Circ
6 1/2"	4 1/2"	10.5 #	"	1500'	Circ

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 9 1/8" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used inert Btm 3 jts welded yes

TD of hole 1150' Set 1150' Feet of 7" Inch 20 # Grade _____

New-used csg. @ _____ with _____ sacks neat cement around shoe

+ 200 sack Hall's 532 additives (10# gilsonite, 1/4# floreal, 3% cc)

Plug down @ 12:00 (AM) (PM) Date 9/14/82

Cement circulated Yes No. of Sacks 255x

Cemented by Halliburton Witnessed by Mike Stullfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

lost circ. @ 136 + required

lost dily Creek @ 1056'

No centralizers on Casing