

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | <input checked="" type="checkbox"/> |
| FILE | <input checked="" type="checkbox"/> |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | <input checked="" type="checkbox"/> |

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL ☒ GAS ☐ OTHER ☐

RECEIVED

7. Unit Agreement Name

Name of Operator
Yates Petroleum Corporation

SEP 29 1982

8. Farm or Lease Name
Gissler AV

Address of Operator
207 South 4th St., Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

9. Well No.
29

Location of Well
UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM
West 23 17S 25E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

10. Field and Pool, or Wildcat
Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)
3502' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 8:30 AM 9-13-82. Ran 9 jts of 10-3/4" 40.5# J-55 ST&C casing set at 345'. 1-Texas Pattern notched guide shoe set at 345'. Type M insert float set at 301'. Cemented w/225 sacks Class "C" w/3% CaCl₂. Compressive strength of cement - 1275 in 12 hrs. PD 5:45 PM 9-13-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 6:45 AM 9-14-82. WOC 13 hours. NU and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 joints of 7" 20# J-55 ST&C casing set at 1150'. 1-Texas Pattern notched guide shoe set at 1150'. Type M insert flapper float set at 1110'. Cemented w/200 sacks Halliburton Lite w/10#/sacks gilsonite, 1/4#/bbl flocele, 3% CaCl₂. Tailed in w/200 sacks Class "C" w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:59 PM 9-14-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 7:00 PM 9-15-82. WOC 19 hours. NU and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED Leslie A. Clements TITLE Engineering Secretary DATE 9-29-82

Original Signed By
Leslie A. Clements

SUPERVISOR, DISTRICT II

OCT 1 1982

APPROVED BY Supervisor District II
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE