

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87101

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Gissler AV
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 29
Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.			10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3502' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1473'. 1-Flapper float shoe set at 1473'. Cemented w/175 sacks Talc 1:2, .4% CF-2, .2% TF-4, .2% AF-5 and 1% CaCl₂. Compressive strength of cement - 1050 psi in 12 hrs. PD 11:30 AM 9-24-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 24 hours. WIH and perforated 1282-1410' w/28 .50" holes in 2 stages as follows: Stage I: 1286, 1309, 14, 28, 46, 52, 58, 62, 72, 78, 94, 1400, 07' (13 holes). Stage II: 1282, 1300, 11, 17, 32, 43, 50, 54, 60, 64, 75, 80, 97, 1403, & 10' (15 holes). Frac'd perms 1282-1410' w/60000 gallons gelled 1% KCL water, 100000# sand (10000# 100 mesh & 90000# 20/40 sand) and 3000 gallons NEA acid. Set pumping equipment.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Engineering Secretary</u>	DATE <u>9-30-82</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>Supervisor District II</u>	DATE <u>OCT 7 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		