TRGY AND MINERALS DEPARTMENT

1-24-84

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	SVILLY LET LIE	.,,=,,,,,==============================	
U 6.U.6.		Sports e word o	RECEIVED BY
THAMIFORTER OIL	REQUEST FOR ALLOWABLE AND		JAN 24 1984
OPERATOR PAGNATION OFFICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	1
Crecatol	eum Corporation 🗸		ARTESIA OFFIGE
Address	n St., Artesia, NM 88210		A CONTRACTOR OF THE CONTRACTOR
Feason(1) for filing / Check proper bo			use No. 7935, Order R-7354
New Well	Change in Transporter of:	C P - 1 - 0 - 1 - P - 1 -	: Yates Gissler "AV" : Waterflood Project.
Recompletion Change in Ownership	Casinghed Gas Conden		- Water I To Jeec.
Change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D.L.E.A.S.E. No. Pool Name, Including Fo	rmation Kind of Lea	Lease No.
Gissler AV	29 Eagle Creek S.		
Lecation			**************************************
Unit Letter K : 16	50 Feet From The South Line	and 1650 Feet From	The West
Line of Section 23 T	ownship 17s Range 25e	, м мрм. Eddy	County
· · · · · · · · · · · · · · · · · · ·	RTER OF OIL AND NATURAL GA	ç	
None of Authorized Transporter of C	or Condensate	Address (Give address to which appri	oved copy of this form is to be sent)
Navajo Crude Oil Pur	rchasing Co.	Box 159, Artesia, NM S Address (Give address to which appr	88210 oved copy of this form is to be sent)
Yates Petroleum Corp		207 S. 4th, Artesia, 3	
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 23 17s 25e	Is gas actually connected?	10-1-82
give location of tanks.	with that from any other lease or pool,	<u>*</u>	.0-1-02
COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. Rest
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & I DOING SIZE		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fer recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allo
OIL WELL Dute First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
·			Gg#+MCF
Actual Prod. During Test	OII-Bbis.	Water-Bbls.	Gua - MCI
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condensore/MMCF	Gravity of Condensate
		Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitos, back pr.)	Tubing Proseure (Shut-in)	Coming Pressure (anduran)	Chore
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION DIVISION
		APPROVED MAR 2 7	1984
ment to the second and with	d regulations of the Oll Conservation the and that the information given	Original Sig	
above is true and complete to t	he best of my knowledge and belief.	BY Loslie A. Ch	
· · · · · · · · · · · · · · · · · · ·		TITLE	compliance with mut. 5 104.
\mathcal{A} . \mathcal{A}	Ja Loudin	11	amable for a newly drilled or deeper
//	anature)	well, this form must be accom-	ordence with MULK 111.
	tion Supervisor	All sections of this form rable on new and recompleted	nust be filled out completely for all
•	/	It works out that will a second the second	

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	OIL CONSERVATION DIVISION
	DISTRICT OFFICE
	NO
	SUPPLEMENT TO THE OIL PRORATION SCHEDULE
DATE	
PURPOSE	
	OIL CONSERVATION DIVISION
	DICTOICT SUPERVISOR