

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Yates Pet. Co.		Lease Berry EE Com.		Well # 2	
Location of Well	Unit G	Section 23	Township 17	Range 26	County Eddy
Drilling Contractor	N/A		Type of Equipment		

*WITNESS

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17.5"	13.375"	48#	NEW	450'	500 circ.
* 12.25"	8.625"	24#	"	1500'	700 circ.
7.875"	4.50"	11.6#/10.5#	"	8700'	1200 Circ

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used TX. PT. GUIDE Float collar used INST. Btm 3 jts welded YES

TD of hole 1511 Set 1515 Feet of _____ Inch _____ # Grade J-55

New-used csg. @ 1511 with 150 sacks neat cement around shoe CL.C 2% CaCl₂
+ 600 sax PACESSETTER LITE additives 2% CaCl₂, 6# GILSONITE, 1/4# CELOSAL

Plug down @ 3:30 (AM) (PM) Date 12/5/82.

Cement circulated NO No. of Sacks -

Cemented by WESTERN Witnessed by Randy Brooks

Temp. Survey ran @ 9:30 (AM) (PM) Date 12/5/82 top cement @ 190'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: TAGGED AT 203'. PUMPED 150 SXS CL.C. 2% CaCl₂, CIRC 10 SXS.
to the pit. Float @ 1469'.