

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

DEC 7 1982

O. C. D.

ARTESIA, OFFICE

3a. Indicate Type of Lease

State ☐Fee ☒

3. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Berry "EE" Com
3. Address of Operator 207 S. 4th Street, Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17s</u> RANGE <u>26e</u> N14PM.	10. Field and Pool, or Whdeat Undes. Kennedy Farms Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3317' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☒PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 10:45 am 12-2-82. Ran 11 jts of 13-3/8" 48# J-55 ST&C of casing set 443'. 1-Texas Pattern guide shoe set 443'. Insert float set 403'. Cemented w/450 sx Class "C" 3% CaCl<sub>2</sub>. Compressive strength of cement - 1275 psi in 12 hrs. PD 9:00 pm 12-2-82. Bumped plug to 900 psi held pressure 30 min., okay. Cement circulated 50 sx to pit. WOC. Drilled out 9:00 am 12-3-82. WOC 12 hrs. Cut off & welded on flow nipple. Reduced hole to 11". Drilled plug & resumed drlq. Ran 35 jts of 8-5/8" 24# J-55 csa set 1511'. 1-Texas pattern notched guide shoe set 1151'. Insert float set 1469'. Cemented w/600 sx Pacesetter "C" w/2% CaCl<sub>2</sub>, 1/4# celloseal, 5#/sx gilsonite. Tailed in w/150 sx Class "C" w/2% CaCl<sub>2</sub>. Compressive strength of cmt - 1250 psi in 12 hrs. PD 3:30 am 12-5-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey & found top of cement 190'. Ran 1". Spotted 150 sx Class "C". Cement circulated 10 sx to pit. WOC. Drilled out 9:30 pm 12-5-82. WOC 18 hrs. Nippled up & tested to 1000# for 30 min., OK. Reduced hole to 7-7/8". Drilled plug & resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 12-7-82

Original Signed By

Leslie A. Clements

APPROVED BY Supervisor District II

TITLE

DATE DEC 9 1982

CONDITIONS OF APPROVAL, IF ANY: