

Form C-103  
Revised 10-1-78

DEC 28 1982

C. D.

ARTESIA, OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

CAB  
WELL ☒

97560

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Wall

UNIT LETTER G, 2130 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 26E

5a. Indicate Type of Lease

State 

100 X

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name	
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Berry EE Com

9. Well No.

2

10. Field and Pool, or Wildcat  
Undesignated  
Kennedy Farms Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3317' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT
<input type="checkbox"/> DISCONTINUE	<input type="checkbox"/> DISCONTINUE
<input type="checkbox"/> SUSPENSION	<input type="checkbox"/> SUSPENSION
<input type="checkbox"/> REVOCATION	<input type="checkbox"/> REVOCATION
<input type="checkbox"/> REINSTATEMENT	<input type="checkbox"/> REINSTATEMENT
<input type="checkbox"/> OTHER	<input type="checkbox"/> OTHER

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

WILL OR ALTER CABING ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

## ALTERING CASING

COMMENCE DRILLING OPNS.

## PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOBS

OTHER Production Casing

OTHER

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8875'. Ran 220 jts of 4-1/2" 11.6# and 10.5# casing as follows: Ran 55 jts of 4-1/2" 11.6# K-55; 122 jts 4-1/2" 10.5# K-55; 43 jts of 4-1/2" 11.6# K-55, (Total 8872') of casing set at 8872'. 1-regular guide shoe set at 8872'. Insert float set at 8832'. Cemented w/900 sacks 50/50 Poz, .6% CF-9, .3% TF-4, 3% KCL and 2% AF-5. Tailed in w/150 sacks Class "H", .6% CF-9, .3% TF-4 and 3% KCL with 2% AF-5. Compressive strength of cement - 1050 psi in 12 hours. PD 1:30 AM 12-23-82. Bumped plug to 1000 psi and held for 30 minutes, okay. WOC 18 hours. Waiting on completion unit.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[illegible]

TITLE Production Supervisor

DATE 12-27-82

APPROVED BY Charles M. Miller

**OIL AND GAS INSPECTOR**

DATE DEC 30 1982

CONDITIONS OF APPROVAL, IF ANY: