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SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROFESSIONALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROFESSIONALS.)

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Lease

8. Form or Lease Name  
Berry EE Com

9. Well No.  
2

10. Field and Pool, or Wildcat  
Und. Kennedy Farms Morrow

12. County  
Eddy

MAR 15 1983

O. C. D.  
ARTESIA, OFFICE

OIL WELL  GAS WELL  OTHER

Name of Operator  
Yates Petroleum Corporation ✓

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER G 2130 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3317' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

NEEDS REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate, Treat</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE HULL 1103.

TD 8875'. Rigged up completion unit. WIH and perforated 8723-43' w/15 .50" holes as follows: 8723, 26, 27, 28, 29, 30, 31, 33, 34, 35, 39, 40, 41, 42 and 43'. Acidized perforations 8723-43' w/2000 gallons 15% NE acid, N<sub>2</sub> and ball sealers. Flowed well back. Frac'd well w/1000 gallons 7½% MF acid and 20000 gallons gelled acid and CO<sub>2</sub>; 30000# (5000# 100 mesh and 25000# 20/40) sand. Well stabilized and flowed 240 psi on 1/2" choke = 1585 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Leslie A. Clements TITLE Production Supervisor DATE 3-11-83  
Original Signed By  
Leslie A. Clements  
TITLE Supervisor District II DATE MAR 22 1983

APPROVED BY \_\_\_\_\_  
REMARKS OF APPROVAL, IF ANY: \_\_\_\_\_