

STATE OF NEW MEXICO

OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease

State ☐Lease ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Berry EE Com

9. Well No.

2

10. Field and Pool, or Wildcat

Kennedy Farms Morrow

12. County

Eddy

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

MAR 15 1983

TYPE OF COMPLETION

PUMP ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REVR. ☐

OTHER

O. C. D.

ARTESIA, OFFICE

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

BY LETTER G LOCATED 2130 FEET FROM THE North LINE AND 1980 FEET FROMEast LINE OF SEC. 23 TWP. 17S RGE. 26E NE/4

Date Spudded

12-2-82

16. Date T.D. Reached

12-21-82

17. Date Compl. (Ready to Prod.)

3-2-83

18. Elevations (DF, RKB, RT, GR, etc.)

3317' GR

19. Elev. Casinghead

Total Depth

8875'

21. Plug Back T.D.

8832'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-8875'

Cable Tools

Including Interval(s) of this completion - Top, Bottom, Name

8723-8743' Morrow

Type Fracture and Other Logs Run

CNL/FDC; DLL

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PILED
13-3/8"	48#	443'	17-1/2"	450	Post ID-2 3-25-83 Camp & BK
8-5/8"	24#	1511'	11"	900	
4-1/2"	11.6 & 10.5#	8872'	7-7/8"	1050	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8666'	8667'

2. Location (Interval, size and number)

8723-43' w/15 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8723-43'	w/2000 g. 15% NE acid + balls.
	SI w/1000g. 7 1/2% MF acid, 20000
	g. gel acid + CO2, 50000# 100
	mesh & 25000# 20/40 sd.

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
3-2-83		Flowing					SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
3-2-83	3	1/2"	→	-	198	-	-	
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
240	PKR	→	-	1585	-	-		
Test Witnessed By								

3. Composition of Gas (Solid, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Harvey Apple

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

3-11-83