

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Berry EE Com	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Kennedy Farms Atoka	
12. County	
Eddy	
19. Elev. Casinghead	
25. Was Directional Survey Made	
No	
27. Was Well Cored	
No	

1. TYPE OF WELL *Bgm* OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ JUN 21 '882. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐ O. C. D. ARTESIA, OFFICE

Name of Operator Yates Petroleum Corporation ✓

Address of Operator 105 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER G LOCATED 2130 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 23 TWP. 17S RGE. 26E NMPM

RECOMPLETION 5-14-88 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 5-19-88 18. Elevations (DF, RKB, FT, GR, etc.) 3317' GR

20. Total Depth -8875' 21. Plug Back T.D. 8665' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools Pulling Unit

24. Producing Interval(s), of this completion - Top, Bottom, Name 8414-8422' Atoka

25. Type Electric and Other Logs Run None for recompletion

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CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
13-3/8"	48#	443'	17 1/2"	450 sx (in place)	
8-5/8"	24#	1511'	11"	900 sx (in place)	
4 1/2"	11.6 & 10.5#	8872'	7-7/8"	1050 sx (in place)	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8346'	8346'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8414'-8422' w/16 .50" Holes (2 SPF)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		8414-22'	w/1500 g. 7 1/2% MS acid

PRODUCTION							
33. Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
5-19-88		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
5-19-88	12	1/4"		-	215	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
280	PKR		-	430	-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold

35. List of Attachments None for Recompletion

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Juanita Doadler* TITLE Production Supervisor DATE 8-17-88