

P. O. BOX 2088

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~~ARTESIA, OFFICE~~

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	GAS	I	✓
OPERATOR			
PRODUCTION OFFICE			

Opinion

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>
Recompletion	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>

Change in Transporter of:

Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner _____

Lease Name Collier State	Well No. 12	Pool Name, Including Formation Red Lake Qn Grbg SA	Kind of Lease State, Federal or Fee State	Lease No. B-1969
Location				
Unit Letter K	1650	Feet From The South	Line and 1980	Feet From The West
Line of Section 22	Township 17S	Range 28E	N.M.P.M. Eddy County	

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co., Trucking					P.O. Drawer 175, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.					4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	22	17S	28E	Yes	9/16/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Completion Data		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Designate Type of Completion -- (X)		X		X					
Date Spudded 8/19/82	Date Compl. Ready to Prod. 9/16/82	Total Depth 3018'					P.B.T.D. 3002'		
Elevations (DF, RKB, RT, GR, etc.) 3604.5' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2570'					Tubing Depth 2987'		
Perforations 2570 - 2967' attached							Depth Casing Shoe 3018'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	505'	350 sax
7 7/8"	5 1/2" 15.50#	3018'	600 sax, circulated
	2 3/8"	2987'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/16/82	Date of Test 9/17/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size
Actual Prod. During Test 50	Oil - Bbls. 50	Water - Bbls. load water	Gas - MCF to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Coasting Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Jones
(Signature)

Production Clerk

(Title)

9/28/82

(Date)

OIL CONSERVATION DIVISION

SEP 30 1982

APPROVED _____, 19

APPROVED _____ Original Signed By _____

BY Leslie A. Clements

TITLE

This form is to be filed in compliance with RULE 1.04.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated facts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Section I, Form C-101 must be filed for each pool in multiple.

MARBOB ENERGY CORP.
Collier State #12
1650 FSL 1980 FWL Sec. 22-17S-28E

Perforations:

2570'	2902'
2571'	2908'
2572'	2922'
2577'	2926'
2578'	2930'
2581'	2941'
2582'	2947'
2582'	2960'
2586'	2967'
2632'	
2636'	
2638'	
2643'	
2647'	
2648'	
2664'	
2672'	
2673'	
2687'	
2688'	
2689'	
2690'	
2753'	
2754'	
2763'	
2769'	
2770'	
2772'	
2773'	
2783'	
2784'	
2851'	
2852'	
2856'	
2858'	
2867'	
2868'	
2898'	