STATE OF NEW MEXICO	<u> </u>		
VERGY AND MINERALS DEPARTMEN		ATION DIVISION	RECEIVED BY-1-78
Do to torite estations Dott allow tion Sant a re	P. O. B	IOX 2088 EW MEXICO 87501	JUN 1 1 1984
PILE			0. C. D.
LAND OFFICE		OR ALLOWABLE	ARTESIA, OFFICE
DAS Z DEFRATION PROMATION OFFICE		AND ISPORT OIL AND NATURAL GAS	
Marbob Energy Cor	poration 🗸		
Addiess P.O. Drawer 217, 2	Artesia, N.M. 88210		
Reason(s) for filing (Check proper New Well		Other (Please explain)	
Recompletion	Change in Transporter of: Cil Dry C	Effective 6/	<sup>7</sup> 5/8 <u>4</u>
Change In Ownership		ensale	
If change of ownership give nam- and address of previous owner	•	······································	
L DESCRIPTION OF WELL AN	D LEASE	Comption I Mad at the	
Collier St.	12 Red Lake Q	n Caba Ga	ral or Fee State B-1969
Location K 16 Unit Letter	550 Feel From TheL	ine and 1980 Feet From	West
22	T. mahip 175 Range	28E NMPM Edd	
DESIGNATION OF TRANSPO			County
. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Nome of Authorized Transporter of Cli Contensate Navajo Refining Co., Pipeline		AS Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas A or Dry Gas Phillips Petroleum Co.		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquide,	Unit Sec. Twp. Rge.		, Texas 79762 hen
çive location of tanks,	F 22 175 28E	Yes	9/16/82
. COMPLETION DATA	with that from any other lease or pool,	New Well Workover Deepen	<sup>1</sup> Plug Back <sup>1</sup> Same Res'v. <sup>1</sup> Diff. Res'v
Designate Type of Comple	tion - (X)	i i i i	Piug Back Same Hesiv, Dill, Hesiv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·····			
OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de i Date of Test	epth or be for full 24 hours)	
		Producing Method (Flow, pump, gas l	6-15-84
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Ug. Qil Mons
Actual Prod. During Test	011-9ые,	Water-Bbis.	Gas - MCF
		J	
GAS WELL Actual Prod. Tool-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Grevity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18)	Choke Size
CERTIFICATE OF COMPLIAN	I CE		
Thereby contification and	regulations of the Oil Conservation	APPROVED JUN 11	
Division have been complied wit		BY_ The	Williams
$\wedge$		TITLE OIL AND GAS I	NSPECTOR
			compliance with RULE 1104,
(Signalwe) Broduction Clark		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Production Clerk (Tule)		All sections of this form must be filled out completely for allow- able on new and secompleted wells.	
6/8/84		Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such thange of condition	
. (1)	ule)		t be filed for each pool in multip