

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 23 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSFER OIL AND NATURAL GAS

Yates Petroleum Corporation

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Federales B0 Well No.: 11 Pool Name, including Formation: Eagle Creek SA Kind of Lease: NM-036191 Lease No.:
Location: Unit Letter: D : 330 Feet From The North Line and 990 Feet From The West Line of Section 23 Township 17S Range 25E, NMDM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent):
Navajo Crude Oil Purchasing Co. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):
Yates Petroleum Corporation 207 S. 4th, Artesia, NM 88210

If well produces oil or liquids, give location of tanks: Unit: D Sec.: 22 Twp.: 17s Rge.: 25e Is gas actually connected? Yes When: 9-15-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) Oil well ☒ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐

Date Spudded: 8-20-82 Date Empl. Ready to Prod.: 9-19-82 Total Depth: 1500' P.B.T.D.: 1498'
Elevations (DF, RAB, RT, GR, etc.): 3502' GR Name of Producing Formation: San Andres Top Oil/Gas Pay: 1278' Tubing Depth: 1228'
Perforations: 1278-1443' Depth Casing Shoe: 1500'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	345'	225
9-7/8"	7"	1170'	720
6-1/4"	4-1/2"	1500'	175
	2-3/8"	1228'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 9-15-82 Date of Test: 9-19-82 Producing Method (Flow, pump, gas lift, etc.): Pumping
Length of Test: 24 hrs Tubing Pressure: 25# Casing Pressure: 25# Choke Size: 2"
Actual Prod. During Test: 46 Oil-Bbls.: 35 Water-Bbls.: 11 Gas-MCF: 32

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (prior, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Guadalupe Goodlett
(Signature)

Engineering Secretary
(Title)9-22-82
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 29 1982

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1304.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1311.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.