Form 9-331 Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	OForm Approved. Budget Bureau No. 42-R14245. LEASE NM-0219603-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME	c 5F
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED 8. FARM OR LEASE NAME	
 oil gas well other NAME OF OPERATOR Yates Petroleum Corporation ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	Federal BW OCT 7 1982 9. WELL NO. 12 O. C. D. 10. FIELD OR WILDCAT NAMERYESIA. OFFICE Eagle Creek SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit P, Sec. 22-T17S-R25E	
at surface: 330 FSL & 990 FEL at top prod. interval: at total depth:	12. COUNTY OR PARISH13. STATEEddyNM14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3517' GR	1
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF X FRACTURE TREAT X SHOOT OR ACIDIZE X REPAIR WELL X PULL OR ALTER CASING X MULTIPLE COMPLETE X CHANGE ZONES X ABANDON* X (other) X	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	

.

· .

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole 4:45 PM 9-5-82. Ran 8 jts 10-3/4" 40.5# casing set 340'. 1-Texas Pattern notched guide shoe at 340'. Insert float at 300'. Cmt'd w/250 sx Class C 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:30 AM 9-6-82. Bumped plug to 750 psi, released pressure & float held okay. Cement circulated 25 sx. WOC. Drilled out 1:30 PM 9-6-82. WOC 12 hrs. Cut off & welded on flow nipple. Reduced hole to 9-7/8". Drilled plug & resumed drilling. Ran 29 jts 7" 20# casing set 1170'. 1-Texas Pattern notched guide shoe at 1170'. Insert float at 1130'. Cmt'd w/125 sx Halliburton Lite, 10#/sx gilsonite, 1/4#/sx flocele & 2% CaCl2. Tailed in w/200 sx Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:34 PM 9-7-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement circulated 10 sacks. WOC. Drilled out 9:34 AM 9-8-82. WOC 18 hrs. NU & tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct SIGNED (Manda bo dlatter TITLE Engineering Secty DATE	9-14-82	
ACCEPTED FOR RECORDhis space for Federal or State office use)		
APPROVED BY TILE DATE DATE DATE	RECEIVED	
U.S. GEOLOGICAL SURVEY Reconstructions on Reverse Side ROSWELL, NEW MEXICO	OIL & GAS	
	MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO	