Form 9-331 Dec. 1973 UNITED STATES NM OIL CONS. COMM DEPARTMENT OF THE INTERIOR DD Artesia, NM 8821 GEOLOGICAL SURVEY	ISSIQNASE NM 0219603-A	F
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to driff or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well well other 2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 330 FSL & 990 FEL AT TOP PROD. INTERVAL:	<ul> <li>7. UNIT AGREEMENT NAME RECEIVED</li> <li>8. FARM OR LEASE NAME OCT 8 1982 <ul> <li>Federal BW</li> <li>OCT 8 1982</li> </ul> </li> <li>9. WITL NO. <ul> <li>12</li> <li>O. C. D.</li> </ul> </li> <li>10. HELD OR WILDCAT NAMERTESIA, OFFICE Eagle Creek SA</li> <li>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</li> <li>Unit P, Sec. 22-T17S-R25E</li> <li>12. COUNTY OR PARISH 13. STATE Eddy</li> <li>NM</li> </ul>	
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Production Csg., Perforate, Treat	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3517 'GR (NOTE: Report results of multiple completion or zone change on form 9-330.) SEP 2 4 1982 011. & GAS MINEBALS MOMENT OFFICIAL	
<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertiner</li> <li>1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set</li> <li>4'. Cemented w/175 sx Talc 2:1, .4% CF, .2% TF-4</li> <li>ength of cement - 1000 psi in 12 hrs. PD 4:15 PS</li> <li>eased pressure and float held okay. Cement circular perforated 1318-1426' w/29 .50" holes in 2 stage</li> <li>48, 58, 65, 79, 86, 1401, 05, 16, 26'. Stage 11</li> <li>68, 73, 83, 92, 1403, 07, 10 &amp; 22'. Frae'd (via</li> </ul>	irectionally drilled, give subsurface locations and it to this work.)* at 1474'. Flapper float shoe set a, 2% AFS & 1% CaCl. Compressive 1 8-13-82. Bumped plug to 1000 psi, alated 15 sx. WOC 48 hrs. WIH es as follows: Stage I: 1322, 33, b: 1318, 26, 30, 36, 41, 46, 52, 55,	

Ft. Set @ . . . . Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Mallel InteEngineering Secty Date 9-22-82 SIGNEDú ACCEPTED FOR RECORD (This s ace for Federal or State office use) APPROVA APPROVED BY CONDITIONS OF ITLE DATE -----

KCL water, 120000# (110000# 20/40 & 10000# 100 mesh) sand, 20000 gallons 15% NEA.

Set pumping equipment.

Hethera

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U.S. GEOLOGICAL SURVEY Instructions on Reverse Side ROSWELL, NEW MEXICO'S

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