

NM OIL CONS. COMMISSION
Drawer DD UNITED STATES
ARTESIA, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0219603-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BW

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Eagle Creek SA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit P, Sec. 22-T17S-R25E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

SEP 24 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO
RECEIVED

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface 330 FSL & 990 FEL, Sec. 22-T17S-R25E

At top prod. interval reported below

At total depth

OCT 1 1982

14. PERMIT NO. O. C. D. DATE ISSUED

ARTESIA, OFFICE

12. COUNTY OR

PARISH

Eddy

13. STATE

NM

15. DATE SPUNDED

9-5-82

16. DATE T.D. REACHED

9-9-82

17. DATE COMPL. (Ready to prod.)

9-20-82

18. ELEVATIONS (DE. RKB, RT, GR, ETC.)*

3517' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1500'

21. PLUG BACK T.D., MD & TVD

1498'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-1500'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1318-1426' San Andres

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	340'	14-3/4"	250	
7"	20#	1170'	9-7/8"	325	
4-1/2"	9.5#	1474'	6-1/4"	175	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1261'	

31. PERFORATION RECORD (Interval, size and number)

1318-1426' w/29 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1318-1426'	SF w/60000 g. gel KCL wtr., 120000# (110000# 20/40 sd & 10000# 100 mesh) sd, 2000 g. 15% NEA acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-19-82		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-20-82	24	2"	→	22	27	11	840/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	ACCEPTED FOR RECORD		WATER—BBL.	OIL GRAVITY-API (CORR.)
25#	25#	→	32	22	27	11	39°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Norbert McCaw

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as far as it goes from all available records

SIGNED

TITLE

DATE

9-22-82

*(See Instructions and Spaces for Additional Data on Reverse Side)