

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

990' FSL & 330' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx 3 miles SW of Artesia, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

330'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3508 GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 1/2"	10 3/4"	32#	approx 350	300 sx circulated
9 1/2"	7"	20#	approx 1150	800 sx circulated
6 1/4"	4 1/2"	10.5#	TD 1500	180 sx circulated

Propose to drill a San Andres Test. Approximately 350' of 10 3/4" casing will be run if needed, and cemented to the surface to shut off gravel and caving, 7" casing will be run 100' below the Artesian Zone, cemented to surface. Production string will be run and cemented, perforated and sand frac'd for completion.

MUD PROGRAM: Fresh water mud w/LCM from surface to 1150', FW to TD.

BOP PROGRAM: BOP's to be installed on 7" casing and tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Regulatory Coordinator

8/6/82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAMES A. GILLHAM
DISTRICT SUPERVISOR

5. LEASE DESIGNATION AND SERIAL NO.

NM-0219603-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BW

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Eagle Creek SA

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 22-T17S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

RECEIVED

AUG 24 1982

22. APPROX. DATE WORK WILL START*

ASAP

O. C. D.

ARTESIA, OFFICE

Posted 301
API + NG Book
8-26-82

All distances must be from the outer boundaries of the Section.

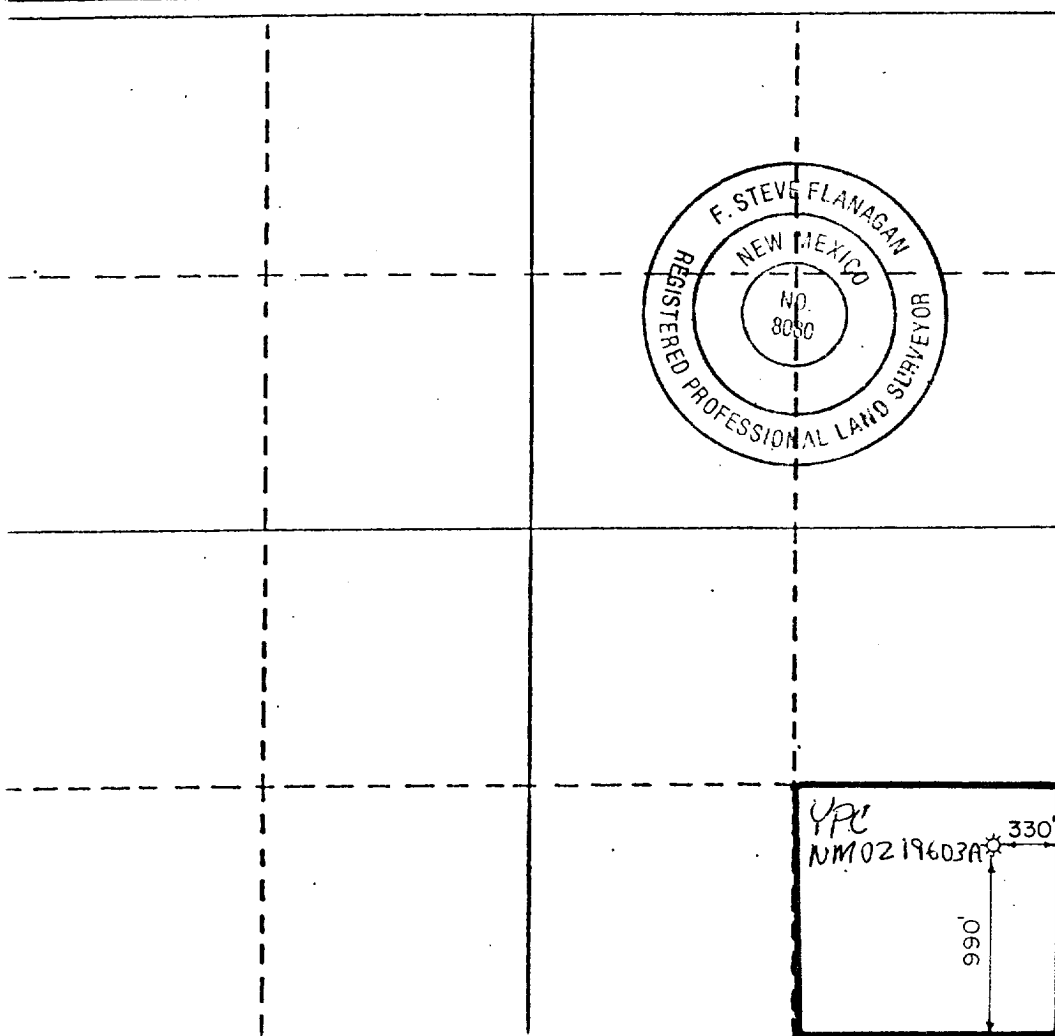
Operator YATES PETRO. CORP.			Lease FED "B.W."		Well No. 13
Init Letter P	Section 22	Township T 17 S	Range R 25 E	County EDDY COUNTY	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 990 feet from the SOUTH line and 330 feet from the EAST line </div>					
Ground Level Elev. 3508 ft.	Producing Formation SAN ANDRES		Pool EAGLE Creek (SA)		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cy Cowan

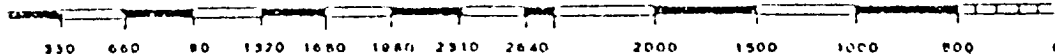
Name
Cy Cowan
Position
Regulatory Coordinator
Company
Yates Petroleum Corp.
Date
August 6, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

AUGUST 3, 1982

Date Surveyed
F. Steve Flanagan
Registered Professional Engineer
and/or Land Surveyor

Certificate No. **8080**

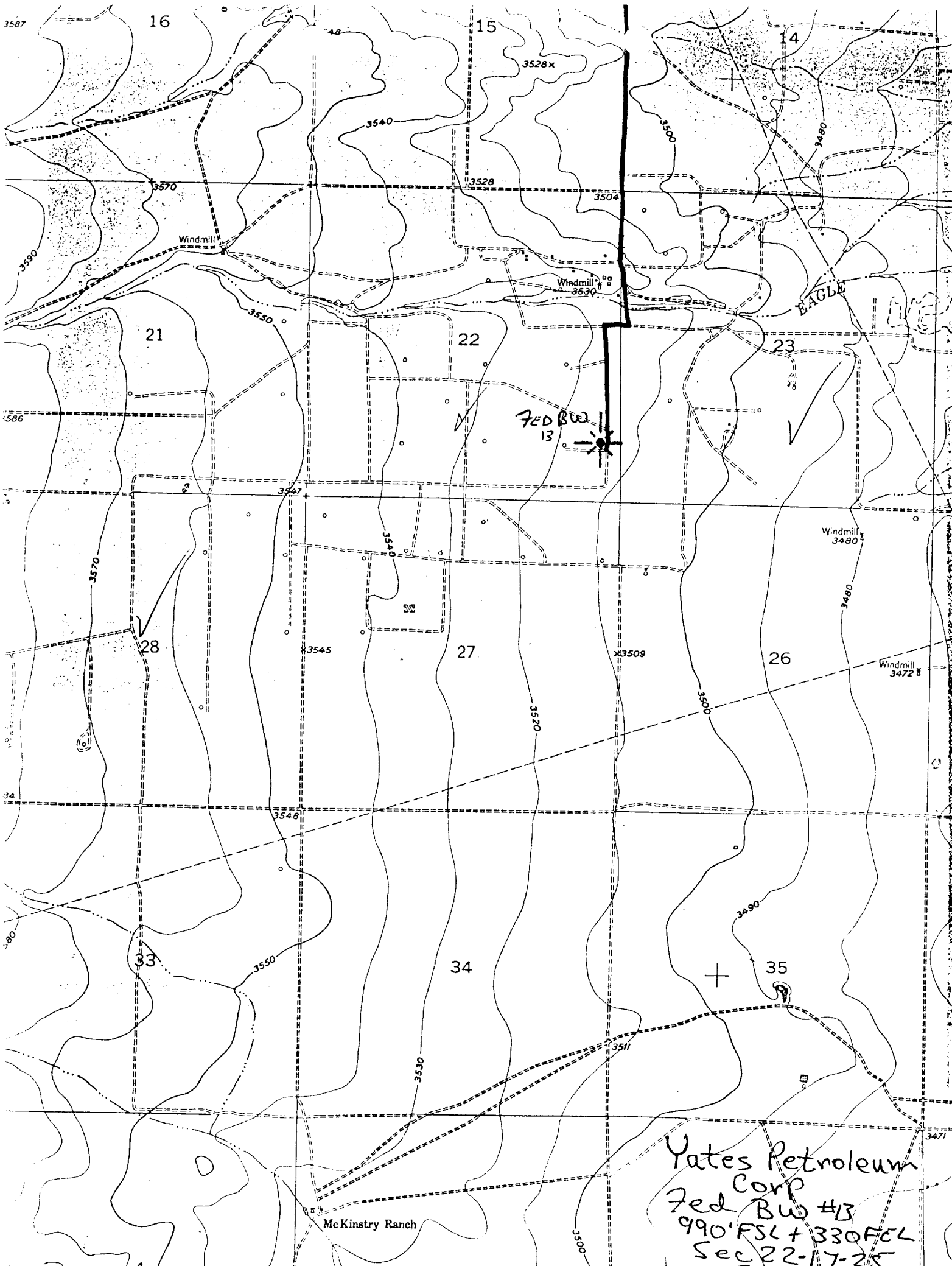


YATES PETROLEUM CORPORATION
deral BW 13
990 FSL & 330 FEL
Sec 22-T17S-425E

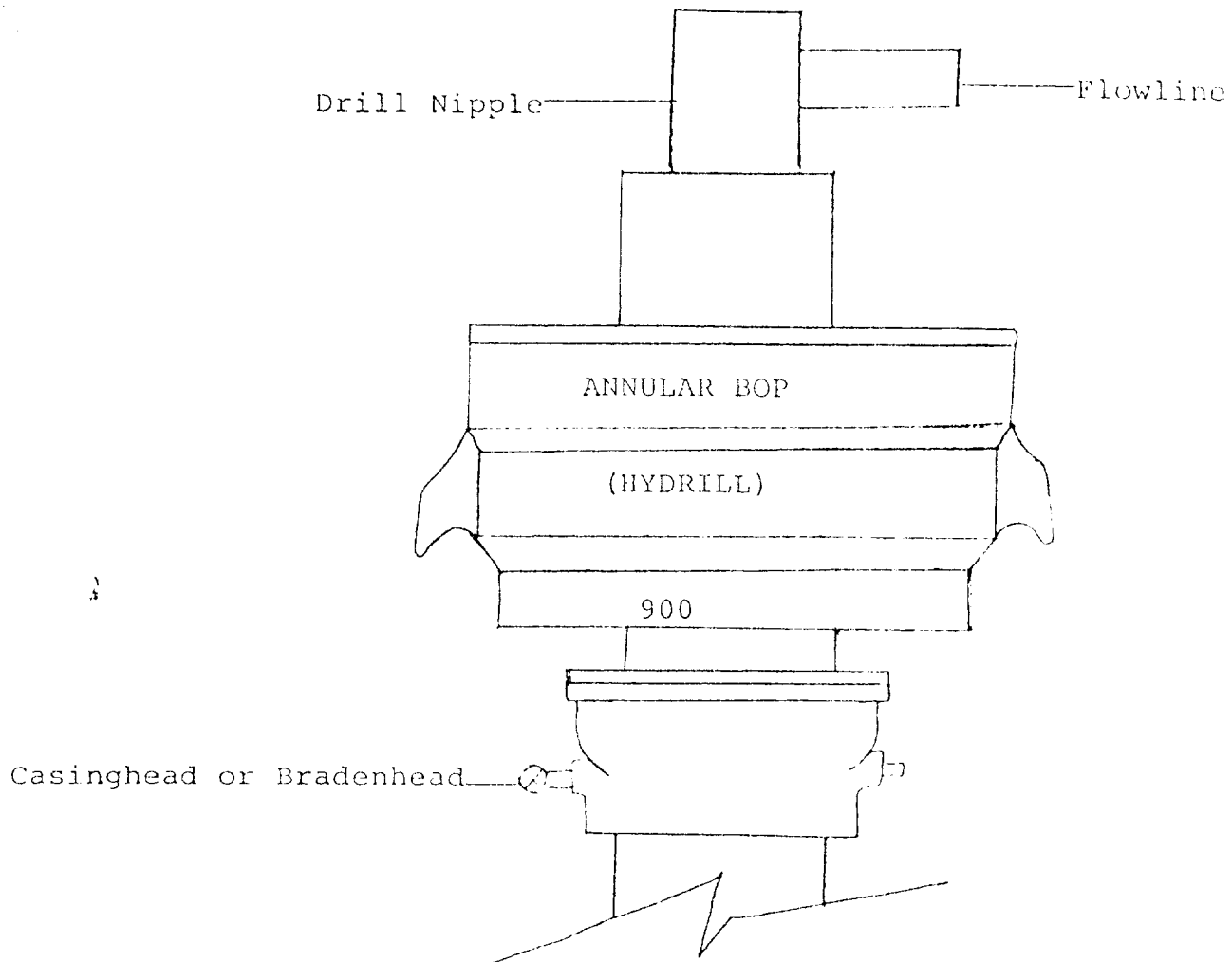
In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

1. The geologic surface formation is Quaternary Alluvium.
2. The estimated tops of geologic markers are as follows:
TD 1500'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:
Water: Approx 150'--250' and 700'--950'
Oil or Gas: San Andres 1300'--1450'
4. Proposed Casing Program: See Form 9-331C.
5. Pressure Control Equipment: See Form 9-331C and Exhibit B.
6. Mud Program: See Form 9-331C.
7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment;
sub with full-opening valve on floor, drill pipe connection.
8. Testing, Logging and Coring Program:
Samples: 10' samples from under surface
DST's: None
Coring: None
Logging: GR-Neutron
9. No abnormal pressures or temperatures are anticipated.
10. Anticipated starting date: As soon as possible after approval.



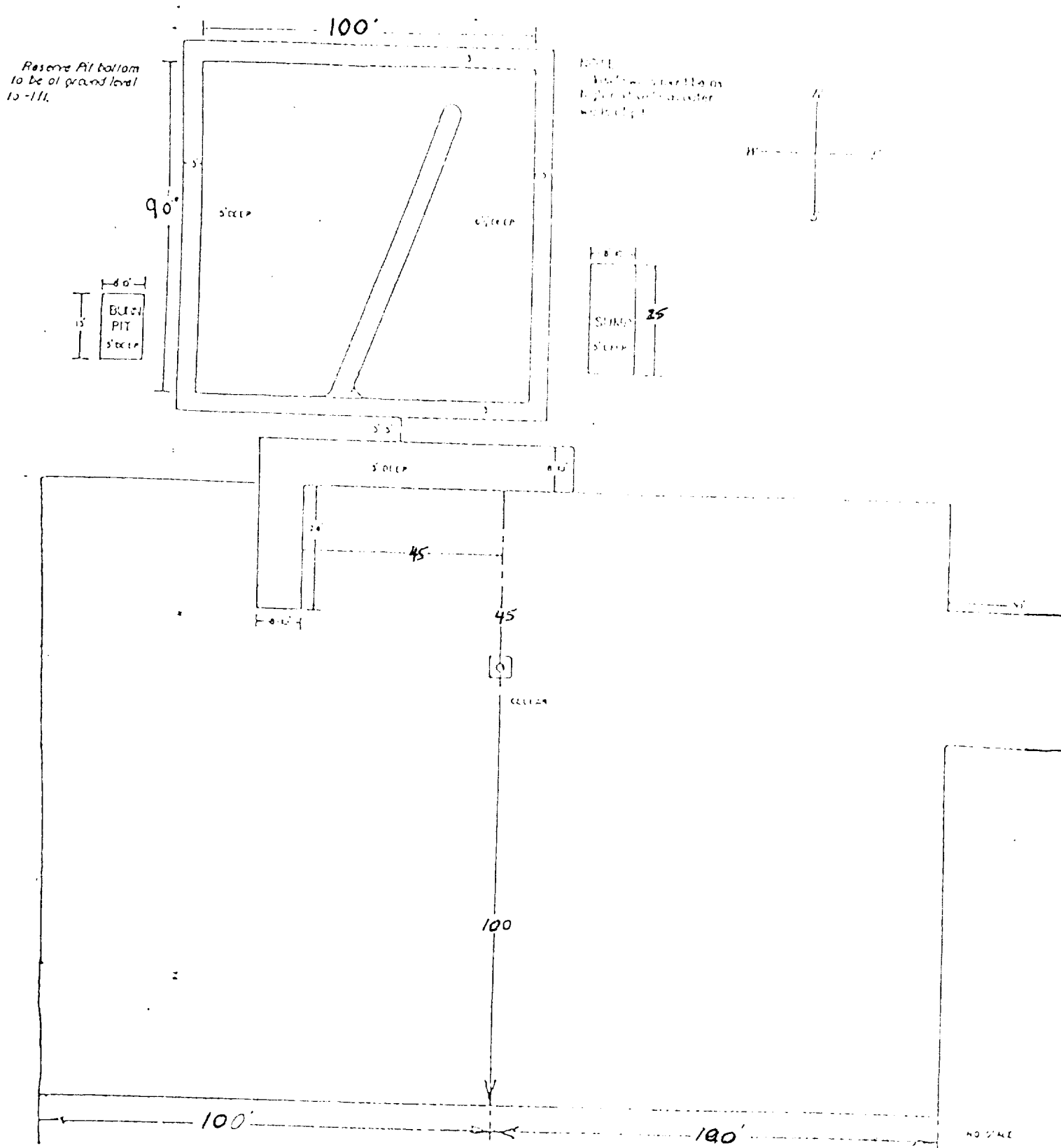
Yates Petroleum
Corp
Fed BW #B
990' FSL + 330' FEL
Sec 22-17-25



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
5. Hole must be kept filled on trips below intermediate casing.

YATES PETROLEUM CORPORATION





207 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1331

S. P. YATES
PRESIDENT
MARTIN YATES, III
VICE PRESIDENT
JOHN A. YATES
VICE PRESIDENT
B. W. HARPER
SECRETARY

August 6, 1982

USGS
Federal Building
Roswell, NM 88210

ATTN: George Stewart

Gentlemen:

Re: Federal BW #13

Yates Petroleum Corporation has submitted an application to drill a well on surface owned by Bill Gissler, P. O. Box 987, Artesia, New Mexico 88210. This well is located in Section 22, T17S, R25E, 990' FSL & 330' FEL.

In an on-site visit with Mr. Gissler, it was agreed that we would compensate him monetarily for the surface damages incurred. After drilling has been completed the pit area will be leveled after they are dry and along with the pad will be left to reseed naturally.

Sincerely,

Yates Petroleum Corporation

Cy Cowan
Regulatory Coordinator

CC/cvg