

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR  
207 So. 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FSL & 330 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM-0219603-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
RECEIVED
8. FARM OR LEASE NAME  
Federal BW OCT 7 1982
9. WELL NO.  
13 O. C. D.
10. FIELD OR WILDCAT NAME  
Eagle Creek SA ARTESIA, OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit P, Sec. 22-T17S-R25E
12. COUNTY OR PARISH: 13. STATE  
Eddy NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3508' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

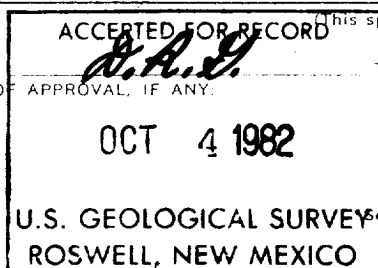
Spudded 14-3/4" hole 1:15 PM 9-9-82. Set 40' of 20" conductor pipe. Ran 8 jts 10-3/4" 40.5# casing set 340'. 1-Texas Pattern notched guide shoe set 340'. Insert float set 300' Cmt'd w/250 sx Class C w/2% CaCl<sub>2</sub>. PD 1:30 AM 9-10-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement circulated 10 sacks. WOC. Drilled out 1:30 PM 9-10-82. WOC 12 hrs. Cut off & welded on flow nipple. Reduced hole to 9-7/8". Drilled plug & resumed drilling. Ran 29 jts of 7" 20# J-55 casing set 1165'. 1-Texas Pattern notched guide shoe set 1165'. Type M insert float set 1123'. Cmt'd w/175 sx Pacesetter Lite w/10#/sx gilsonite, 1/4#/sack flocele & 3% CaCl<sub>2</sub>. Tailed in w/150 sx Class C w/2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:30 PM 9-11-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement circulated 30 sacks. WOC. Drilled out 6:00 AM 9-12-82. WOC 18-1/2 hrs. NU & tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 9-14-82

APPROVED BY A.A.D. TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.



RECEIVED

SEP 15 1982

See Instructions on Reverse Side

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO