

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDRAWN BY
SUBMIT IN DD
ALL CONS. COMMISSION
other in-
structions on
reverseForm approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Yates Petroleum Corporation						OCT 8 1982	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210						RECEIVED U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FSL & 330 FEL, Sec. 22-T17S-R25E At top prod. interval reported below At total depth						OCT 15 1982 O. C. D. ARTESIA, OFFICE	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 9-9-82		16. DATE T.D. REACHED 9-12-82		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3508' GR	
20. TOTAL DEPTH, MD & TVD 1500'		21. PLUG, BACK T.D., MD & TVD 1477'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-1500'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1301-1440' San Andres						19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron						25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"				40'			
10-3/4"		40.5#		340'		14-3/4"	
7"		20#		1165'		9-7/8"	
4-1/2"		9.5#		1478'		6-1/4"	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2-3/8"		1229'			
31. PERFORATION RECORD (Interval, size and number) 1301-1440' w/32 .50" holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL (MD)	
						1301-1440'	
						AMOUNT AND KIND OF MATERIAL USED	
						SF w/60000 g. gel KQL wtr, 110000# 20/40 sd & 10000# 100 mesh, 2000 g. 15% acid.	
33.* PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 10-1-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				Producing	
DATE OF TEST 10-4-82		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 25#		CASING PRESSURE 25#		CALCULATED 24-HOUR RATE →		OIL—BBL. 30	
						GAS—MCF. 26	
						WATER—BBL. 13	
						OIL GRAVITY-API (CORR.) 39°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Norbert McCaw	
35. LIST OF ATTACHMENTS Deviation Survey						OCT 14 1982	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						DATE 10-6-82	
SIGNED <i>Luanta Goodlett</i>						TITLE <i>Engineering Secretary</i>	
U.S. GEOLOGICAL SURVEY						ROSWELL, NEW MEXICO	

*(See Instructions and Spaces for Additional Data on Reverse Side)