

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FSL & 2310 FWL, Sec. 22-17S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
NM 0219603-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
RECEIVED
8. FARM OR LEASE NAME  
Federal BW NOV 4 1982
9. WELL NO.  
14 O. C. D.
10. FIELD OR WILDCAT NAME  
Eagle Creek SA ARTESIA, OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit N, Sec. 22-T17S-R25E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3517' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 9:00 AM 10-25-82. Ran 9 jts of 10-3/4" 40.5# ST&C casing set 343'. 1-Texas Pattern guide shoe set 343'. Insert float set 306'. Cemented w/225 sacks Class C w/3% CaCl<sub>2</sub>. Compressive strength of cement - 1275 psi in 12 hrs. PD 3:45 PM 10-25-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement circulated 25 sacks. WOC. Drilled out 4:00 AM 10-26-82. WOC 12 hrs & 15 min. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug & resumed drilling. Ran 28 joints of 7" 23# J-55 LT&C casing set at 1134'. 1-Texas Pattern guide shoe set 1134'. Insert float set at 1094'. Cemented w/300 sacks Pacesetter Lite w/3% CaCl<sub>2</sub>. Tailed in w/150 sacks Class C w/2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:15 PM 10-26-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement circulated 40 sacks. WOC. Drilled out 3:30 PM 10-27-82. WOC 18 hours & 15 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug & resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alanta Doodette TITLE Engineering Secty DATE 10-29-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL NOV 3 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side