

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990 FSL & 2310 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 ST&C casing set at 1490'. Float shoe set at 1490'. Cemented w/200 sx Class "C" 4% gel, 3# salt, 2% CaCl<sub>2</sub> & .1% Halad-4. Compressive strength of cement - 1250 psi in 12 hours. PD 9:45 AM 11-3-82. Bumped plug to 750 psi, held pressure for 30 minutes, OK. Cemented circulated 15 sacks. WOC 18 hrs. WIH and perforated 1262-1451' w/30 .50" holes in 2 stages as follows: Stage I: WIH and perforated 1273-1437' w/12 .50" holes as follows: 1273, 1327, 35, 41, 53, 63, 69, 78, 84, 1401, 21 & 37'. Stage II: WIH and perforated 1262-1451' w/18 .50" holes as follows: 1262, 78, 1330, 39, 50, 56, 66, 72, 75, 81, 88, 92, 1404, 09, 24, 33, 40 & 51'. Frac'd (via 4 1/2" casing) w/60000 gallons gelled KCL water and 120000# (10000# 100 mesh + 110000# 20/40)sand, 2000 gallons 15% NEA acid.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Production

TITLE Supervisor

DATE 11-30-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL

DEC 13 1982

DATE

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

5. LEASE

NM 0219603-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Federal BW

DEC 14 1982

9. WELL NO.

14

O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE  
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA

Unit N, Sec. 22-T17S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3517' GR

RECEIVED

(NOTE: Report results of multiple completion or zone  
change on Form 9-331-C)

DEC 2 1982

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO