NM OIL CONS. COMMISSION Drawer DD

Form 9-331 Dec. 1973

Artesia, NM 88210

Form Approved.

OIL & GAS MINERALS MONT. SERVICE

ROSWELL, MIN MINIO

SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (Comparison to the comparison of the compariso	UNITED STATES	5. LEASE
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Second use this form for proposals, to design or desegne or Market Median (1982)	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. oil well E well other OCT 14 1982 2. NAME OF OPERATOR Yates Petroleum Corporation O. C. D. 3. ADDRESS OF OPERATOR ARTÉSIA, OFFICE 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: 330 FSL & 990 FEL, Sec. 21-175-25E AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MM MULTIPLE COMPLETED OPERATIONS (Clearly state all pertinent datals, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Spudded a 14-3/4" hole at 11:30 AM 9-23-82. Set 40' of 20" conductor pipe. Ran 8 jts of 10-3/4" 32.75# & 40.5# H-40 ST&C casing set at 330'. 1-Texas Pattern guide shoe set at 330'. Saning set at 330'. 1-Texas Pattern guide shoe set at 330'. Teleased pressure & float held okay. Cement circulated 15 sacks. WOC. Drilled out 6:00 AM 9-24-82. WOC 12 hrs. Cut off & welded on flow nipple. Reduced hole to 9-7/8". Drilled plug & resumed drilling. Ran 30 jts of 7" 20# J-55 ST&C casing set at 1095'. Type M insert float at 1062'. Cemented wide shoe at 1095'. Type M insert float at 1062'. Cemented 25 sx. WOC. Drilled out 6:00 AM 9-24-82. Bumped plug to 100 yes, released pressure & float held okay. Cement circulated 25 sx. WOC. Drilled out 6:04 St. Cempressive strength of cement - 1250 psi in 12 hrs. PD 6:00 Psi in 12 hrs. PD 10:45 PM 9-24-82. Bumped plug to 10 Psi, released pressure & float held okay. Cement circulated 25 sx. WOC. Drilled out 4:45 PM 9-25-82. WOC 18 hrs. NU & tested to 1000 psi okay. Reduced hole to 6-1/4". Drilled plug & resumed drilling. Results and correct stores at 250 psi in 12 hrs. PD 10:45 PM 9-24-82. Bumped plug to 10 Psi, released pressure &	SUNDRY NOTICES AND REPORTS ON WELL (Do not use this form for proposals to drill or to deepen or RECEIVED diff reservoir. Use Form 9–331–C for such proposals.)	erent
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APPROVED BY CONDITIONS OF APPROVICT 1N3 1982 (ORIG. SGD.) DAVID R GLASS ITLE OCT 1 2 1982	Spudded a 14-3/4" hole at 11:30 AM 9-23-82. Set 40' 10-3/4" 32.75# & 40.5# H-40 ST&C casing as follows: 4 jts of 10-3/4" 40.5# J-55 casing set at 330'. 1-Te Insert float set at 286'. Cemented w/225 sacks Class of cement - 1275 psi in 12 hrs. PD 6:00 PM 9-23-82. pressure & float held okay. Cement circulated 15 sac WOC 12 hrs. Cut off & welded on flow nipple. Reduce resumed drilling. Ran 30 jts of 7" 20# J-55 ST&C cas notched guide shoe at 1095'. Type M insert float at Lite, 10#/sx gilsonite, 1/4#/sx flocele & 3% CaCl2. *Compressive strength of cement - 1250 psi in 12 hrs. psi, released pressure & float held okay. Cement circ 9-25-82. WOC 18 hrs. NU & tested to 1000 psi okay. R resumed drilling Subsurface Safety Valve: Manu. and Type 18. hereby certify that the foregoing is true and correct subsurface Safety Valve: Manu. and Type 18. hereby certify that the foregoing is true and correct subsurface Safety Valve: Manu. and Type 18. hereby certify that the foregoing is true and correct subsurface Safety Valve: Manu. and Type 18. hereby certify that the foregoing is true and correct subsurface Safety Valve: Manu. and Type 18. hereby certify that the foregoing is true and correct subsurface Safety Valve: Manu. and Type 19. ACCEPTED FOR RECORD Engineering Subsurface Safety Valve: Manu. and Type Engineering Safety Valve:	of 20" conductor pipe. Ran 8 jts of jts of 10-3/4" 32.75# H-40 ST&C & exas Pattern guide shoe set at 330'. C w/3% CaCl2. Compressive strength Bumped plug to 1000 psi, released eks. WOC. Drilled out 6:00 AM 9-24-82. In the set of th

ROSWELL, NEW MEXICOsee Instructions on Reverse Side