

c/sf

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

*AMENDED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	OCT 14 1982
2. NAME OF OPERATOR	O. C. D.
3. ADDRESS OF OPERATOR	Artesia, Office
	207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	
AT SURFACE: 330 FSL & 990 FEL, Sec. 21-17S-25E	
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE	NM 0219603
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Federal BZ
9. WELL NO.	17
10. FIELD OR WILDCAT NAME	Eagle Creek SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Unit P, Sec. 21-T17S-R25E
12. COUNTY OR PARISH	Eddy
13. STATE	NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3554' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole at 11:30 AM 9-23-82. Set 40' of 20" conductor pipe. Ran 8 jts of 10-3/4" 32.75# & 40.5# H-40 ST&C casing as follows: 4 jts of 10-3/4" 32.75# H-40 ST&C & 4 jts of 10-3/4" 40.5# J-55 casing set at 330'. 1-Texas Pattern guide shoe set at 330'. Insert float set at 286'. Cemented w/225 sacks Class C w/3% CaCl₂. Compressive strength of cement - 1275 psi in 12 hrs. PD 6:00 PM 9-23-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement circulated 15 sacks. WOC. Drilled out 6:00 AM 9-24-82. WOC 12 hrs. Cut off & welded on flow nipple. Reduced hole to 9-7/8". Drilled plug & resumed drilling. Ran 30 jts of 7" 20# J-55 ST&C casing set at 1095'. 1-Texas Pattern notched guide shoe at 1095'. Type M insert float at 1062'. Cemented w/200 sacks Halliburton Lite, 10#/sx gilsonite, 1/4#/sx flocele & 3% CaCl₂. *Tailed in w/150 sx Class C 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:45 PM 9-24-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement circulated 25 sx. WOC. Drilled out 4:45 PM 9-25-82. WOC 18 hrs. NU & tested to 1000 psi okay. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Engineering Secty

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL _____

OCT 13 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

OCT 12 1982

OIL & GAS
MINERALS DIST. SERVICE
ROSWELL, NEW MEXICO