

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330 FSL & 990 FEL, Sec. 21-17S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Production Casing, Perforate & Treat

5. LEASE
NM 0219603
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal BZ
9. WELL NO.
17
10. FIELD OR WILDCAT NAME
Eagle Creek SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit P, Sec. 21-T17S-R25E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3554' GR

RECEIVED

OCT 14 1982

O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 ST&C casing set at 1494'. Flapper float shoe at 1494'. Cemented w/200 sx Talc 2:1, .4% CF-2, .2% TF-4, .2% AF-5, & 1% CaCl₂. Compressive strength of cement - 950 psi in 12 hrs. PD 11:00 AM 9-28-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement circulated 15 sx. WOC 5 days. WIH & perforated 1247-1400' w/28 .50" holes in 2 stages as follows: Stage 1: 1281, 96, 1318, 25, 33, 50, 55, 62, 82, 89 & 94'. Stage 2: 1247, 78, 83, 93, 1303, 21, 27, 35, 48, 52, 57, 64, 79, 85, 91, 96 & 1400'. Frac'd w/60000 gallons gelled 1% KCL water, 98000# sand (8000# 100 mesh & 90000# 20/40 sand), 2000 gallons 15% NEA HCL acid (via 4-1/2" casing).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Myranda Goodlett TITLE Engineering Secty DATE 10-7-82
ACCEPTED FOR RECORD

(ORIG. SCD) DAVID R. G. (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL ANY

OCT 13 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED
OCT 12 1982

OIL & GAS

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO