AGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVI ON			Form C-104 Revised 10-1-78	
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED		
	REQUEST FOR ALLOWABLE		<b>OCT</b> 8	1982	
OPERATOR PROMATION OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			O. C. D. ARTESIA, OFFICE	
Operator Yates Petroleu	ım Corporation				
Address					
207 South 4th Reason(s) for filing (Check proper box)	St., Artesia, NM 88210	Other (Please	explainj		
New Well	Change in Transporter of: Oil Dry Gas				
Recompletion Change in Ownership	Casingheod Gas Conden	RI -			
I change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo		Kind of Lease	NM-0219603	Lease No.
Lease Nome Federal BZ	17 Eagle Creek S			F•• Federal	
Location P . 330	Feet From The South Lin	990	Feet From The	East	
Unit Letter		0.5.7		· ·	
Line of Section 21 T. m	nship 17S Range	25Е , ммрм,	Eddy		County
DESIGNATION OF TRANSPORT None of Authorized Transporter of Cil	ER OF OIL AND NATURAL GA	S Address (Give address to	which approved	copy of this form is t	o be sent)
Navajo Crude Oil Puro	chasing Co.	Box 159, Artes	ia, NM 882	10	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Yates Petroleum Corporation		Address (Give address to 207 S. 4th, Ar			b be tentj
If well produces oil or liquids, give location of tanks.		s gas octually connected? When			
if this production is commingled with COMPLETION DATA	P $2/$ $7$ $2/$	give commingling order			
Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover	Deepen F	Plug Back   Same Res	'v. 'Diff. Res'v
Date Spudded 9-23-82	Date Compl. Ready to Prod.	Total Depth 1500'	1	р.в.т.р. 1493'	
Elevations (DF. RKB, RT. GR, etc.)	Name of Producing Formation San Andres	Top Oil/Gas Pay 1247'		Tubing Depth 1213'	
3554' GR Perforations	San Andres	1247		Depth Casing Shoe	
1247-1400'	TUBING, CASING, AND	CENENTING RECOR		1494'	<u></u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	IENT
	20"	<u>40'</u> 330'		225	
<u> </u>	10-3/4"	1095'		350	
6-1/4"	4-1/2"	1494	i_	200	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					1. 11
	RALLOWABEE <sup>8"</sup> (Test must be a) able for this de	pth or be for full 24 hours,	)	i must be equal to or e	exceed top allow-
OIL WELL Date First New Oil Run To Tonks	able for this de Date of Test	pth or be for full 24 hours, Producing Method (Flow,	, pump, gas lift,	d must be equal to or a esc.) Past	FD-F 2
OIL WELL	able for this de Date of Test 10-6-82 Tubing Piessure	pth or be for full 24 hours, Producing Method (Flow, Pumping Casing Pressure	) , pump, gas lift, ;	d must be equal to or e esc.) Choke Size	TP 2 TP 2 32 - F 2 32 - F PK
OIL WELL Date Filet New Oil Run To Tanks 10-4-82 Length of Test 24 hrs	able for this de Date of Teet 10-6-82	pth or be for full 24 hours, Producing Method (Flow, Pumping	, pump, gas lift,	d must be equal to or e eic.) Choke Size 2" Gas-MCF	FD 2 FD 2 52 - F 2 wyp + PK
OIL WELL Date First New Oil Run To Tanks 10-4-82 Length of Test	able for this de Date of Test 10-6-82 Tubing Pressure 25#	pth or be for full 24 hours, Producing Method (Flow, Pumping Casing Pressure 25#	, pump, gas lift,	eic.) P <sub>2</sub> 57 Choke Size 2"	TP 2 TP 2 32 - 8 2 My PK My PK
OIL WELL Date Filet New Oil Run To Tenxe 10-4-82 Length of Test 24 hrs Actual Prod. During Test 50	able for this de Date of Test 10-6-82 Tubing Piessure 25# Oil-Bble.	pth or be for full 24 hours, Producing Method (Flow, Pumping Casing Pressure 25# Water-Bbls.	, pump, gas lift,	eic.) Choke Size 2" Gas-MCF	TD 22 TD 22 32-8 2 32-8 2 My PK My PK
OIL WELL Date Filet New Oil Run To Tenze 10-4-82 Length of Test 24 hrs Actual Prod. During Test	able for this de Date of Test 10-6-82 Tubing Piessure 25# Oil-Bble.	pth or be for full 24 hours, Producing Method (Flow, Pumping Casing Pressure 25# Water-Bbls.	) , pump, gas lift, ; (	eic.) Choke Size 2" Gas-MCF	TD 2 TD 2 32-8 2 22-8 2 Wy PK Wy PK
OIL WELL Date First New Oil Run To Tanke 10-4-82 Length of Test 24 hrs Actual Prod. During Test 50 GAS WELL	able for this de Date of Test 10-6-82 Tubing Pressure 25# Oil-Bble. 37	pth or be for full 24 hours, Producing Method (Flow, Pumping Casing Pressure 25# Water-Bbls. 13	) , pump, gas lift, 	eic.) $p_{dS}$ Choke Size $1$ $2^{11}$ $6^{12}$ Gas-MCF 33	TD 2/ TD 2/ 32-8 2/ My PK
OIL WELL Date First New Oil Run To Tanks 10-4-82 Length of Test 24 hrs Actual Prod. During Test 50 GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test 10-6-82 Tubing Pressure 25# Oil-Bble. 37 Length of Test Tubing Pressure (Shut-in)	pth or be for full 24 hours, Producing Method (Flow, Pumping Casing Pressure 25# Water-Bbls, 13 Bbls, Condensate/MMCF Casing Pressure (Shat- OIL CO	) , pump, gas lift, ( ( ( ( ( ) ) ) ( ) ) ) ) ( ) ) ) ) ( )	eic.) PdST Choke Size 2" Gae-MCF 33 Gravity of Condeneate Choke Size DN DIVISION 1982	FD -2 52 -8 2 22 -8 2 mp + PK mp +
OIL WELL Date First New Oil Run To Tonks 10-4-82 Length of Test 24 hrs Actual Prod. During Test 50 GAS WELL Actual Prod. Test-MCF/D Testing Method (pirol, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re	able for this de Date of Test 10-6-82 Tubing Pressure 25# Oil-Bble. 37 Length of Test Tubing Pressure (Shut-in) E 	pth or be for full 24 hours, Producing Method (Flow, Pumping Casing Pressure 25# Water-Bbls. 13 Bbls. Condensate/MMCF Casing Pressure (Sbut-	() , pump, gas lift, () () () () () () () () () () () () ()	eic.) Post Choke Size 2" Gas-MCF 33 Gravity of Condensate Choke Size DN DIVISION 1982	FD -2 22-8 2 22-8 2 mp 4 PK
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O. C. D.

OCT 8 1982

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, CIFFICE ARTESIA, NEW MEXICO 88210

September 29, 1982

Yates Petroleum Corporation 207 South Fourth Street Artesia, NM 88210

> RE: Federal BZ #17 330' FSL & 990' FEL Sec. 21, T17S, R25E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
330'	$\frac{1/2^{\circ}}{1/4^{\circ}}$ $3/4^{\circ}$
710'	$1/4^{0}_{0}$
1095 '	$3/4^{0}_{0}$
1500'	$1/4^{\circ}$

Very truly yours,

B. N. Muncy Jr. Secretary

STATE OF NEW MEXICO COUNTY OF EDDY ) ð

The foregoing was acknowledged before me this 29th day of September, 1982.

OFFICIAL SEAL Signaturez REGINIA L. CARNER NOTARY PUBLIC - NEW MEXICO NUTARY BOND FILED WITH SECRETARY OF ST My Commission Expires Oct. 15, 1984