Form 9-331 Dec. 1973 UNITED STATES Artesia, NM 88210	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE NM 0219603
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED
1. oil gas well well other	8. FARM OR LEASE NAME Federal BZ OCT 1 4 1982 9. WELL NO.
2. NAME OF OPERATOR Yates Petroleum Corporation	
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Eagle Creek SA
 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990 FSL & 330 FEL, Sec. 21-17S-25E AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit P, Sec. 21-T17S-R25E 12. COUNTY OR PARISH Eddy 13. STATE 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3551' GR
TEST WATER SHUT-OFF Image: Constraint of the state	(NOTE: Report results of montpole completion 22 cone change on Form 9-330.) OIL & GAS U.S. CFOLOGICAL SUFVE EOSWELL, NEV, MEARCO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole at 2:00 PM 9-29-82. Set 40' of 20" conductor pipe. Ran 8 jts of 10-3/4" 40.5# J-55 ST&C casing set at 330'. 1-Texas Pattern notched guide shoe at 330'. Insert float at 289'. Cmt'd w/225 sx Class C 3% CaCl2. Compressive strength of cement - 1275 psi in 12 hrs. PD 12:15 AM 9-30-82. Bumped plug to 750 psi, released pressure & float held okay. Cement circulated 15 sx. WOC. Drilled out 12:15 PM 9-30-82. WOC 12 hrs. Cut off & welded on flow nipple. Reduced hole to 9-7/8". Drilled plug & Ran 28 jts of 7" 20# K-55 ST&C casing set at 1140'. 1-Texas Pattern resumed drilling. notched guide shoe at 1140'. Insert float at 1104'. Cmt'd w/300 sx Halliburton Lite, 10#/sack gilsonite, 1/4# sack flocele & 3% CaCl2. Tailed in w/150 sx Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:15 AM 10-1-82. Bumped plug to 750 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey & found top of cement at 900'. Ran 1". Tagged cement at 900'. Spot'd 75 sx Class C 4% CaCl₂. PD 5:30 PM 10-1-82. WOC 2 hrs. Ran 1". (cont'd) Subsurface Safety Valve: Manu. and Type __ _ Set @ ___ ___ Ft.

18. I hereby certify that the foregoing is true and correct	L
SIGNED CONTENT A CLEATE THEEngineering Secty DATE 10-5-82	-
(ORIG. SGD.) DAVID R. GLASS	
CONDITIONS OF APPROVOCT 13 1982	-
U.S. GEOLOGICAL SURVEY	
ROSWELL, NEW MEXICO [•] See Instructions on Reverse Side	
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Yates Petroleum Corporation 207 South 4th St., Artesia, NM 88210

Federal BZ #18 - NM-0219603 Unit P, Section 21-T17S-R25E 990 FSL & 330 FEL Eddy County, NM

Tagged cement at 618'. Spot'd 35 sx Class C 4% CaCl2. PD 8:30 PM 10-1-82. WOC 2 hrs. Ran 1". Tagged cement at 451'. Spot'd 35 sx Class C 4% CaCl2. PD 11:40 PM 10-1-82. WOC 2 hrs. Ran 1". Tagged cement at 481'. Spot'd 35 sx Class C 4% CaCl2. PD 2:45 AM 10-2-82. WOC 2 hrs. Ran 1". Tagged cement at 480'. Spot'd 35 sx Class C 4% CaCl2. PD 5:00 AM 10-2-82, WOC 2 hrs. Ran 1". Tagged cement at 430'. Spot'd 35 sx Class C 4% CaCl2. PD 7:14 AM 10-2-82. WOC 2 hrs. Ran 1". Tagged cement at 396'. Spot'd 35 sx Class C 4% CaCl2. PD 9:30 AM 10-2-82. WOC 2 hrs. Ran 1". Tagged cement at 386'. Spot'd 35 sx Class C 4% CaCl₂. PD 11:45 AM 10-2-82. WOC 2 hrs. Ran 1". Tagged cement at 376'. Spot'd 35 sx Class C 4% CaCl2. PD 2:00 PM 10-2-82. WOC 2 hrs. Ran 1". Tagged cement at 340'. Spot'd 25 sx Class C 4% CaCl₂. PD 4:14 PM 10-2-82. WOC 2 hrs. Ran 1". Tagged cement at 300'. Spot'd 25 sx Class C 4% CaCl2. PD 6:30 PM 10-2-82. WOC 2 hrs. Ran 1". Tagged cement at 288'. Spot'd 130 sx Class C 4% CaCl₂. PD 8:30 PM 10-2-82. Circulated 10 sx to pit. WOC. Drilled out 2:30 AM 10-3-82. WOC 41 hrs and 15 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 6-1/2". Drilled plug and resumed drilling.

Byuanta Collett Title Engineering Secty Date 10-5-82