NM OIL CONS. (COMMISSION	0155
orm 9-331 Drawer DD	Form Approved. Budget Bureau No. 42–R1424	- 1
UNITED STATES Artesia, NM 8	5. LEASE	
DEPARTMENT ON THE PATERIOR	NM 0219603	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED	
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas OIL & GAS	Federal BZ NOV 1 0 1982	
well well other MINERALS MGMT. SERVICE	5. (1222 (10)	
2. NAME OF OPERATOR ROSWELL, NEW MEXICO	18	
Yates Petroleum Corporation 🗸	10. FIELD OR WILDCAT NAME U. C. D.	
3. ADDRESS OF OPERATOR	Eagle Creek SAARTESIA, OFFICE	
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.) AT SURFACE 990 FSL & 330 FEL, Sec. 21-17S-25E	Unit P, Sec. 21-T17S-R25E	
AT SURFACE: 990 FSL & 550 FEL, SEC. 21-175-25E AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:	Eddy NM	
	14. API NO.	
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3551' GR	
Test water shut-off	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1500'. Ran 38 jts of 4-1/2" J-55 ST&C casing set at 1473'. 1-Flapper float shoe set at 1473'. Cemented w/200 sacks 1:2 Talc & .2% TF-4, .4% CF-2 and 1% CaCl with .2% AFC. Compressive strength of cement - 1050 psi in 12 hrs. PD 12:15 PM 10-12-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated in 2 stages. Stage 1: 1274-1465 w/13 .50" holes as follows: 1274, 83, 91, 98, 1304, 22, 29, 60, 67, 73, 94, 99 & 1465'. Stage 2: 1279-1459' w/17 .50" holes as follows: 1279, 87, 95, 1301, 14, 18, 26, 33, 51, 57, 64, 70, 77, 91, 96, 1451 & 59'. Frac'd well (via casing) with 60000 gallons gelled 1% KCL water with 120000# (110000# 20/40 sd + 10000# 100 mesh) sand, 2000 gallons 15% NEA HCL acid. Set pumping equipment. Begin pumping back load.

Subsurface Sa	fety Valve: Manu. and Type	Set @	Ft.
18. I hereby c	ertify that the foregoing is true and correct		
SIGNED (C.	Engineerin	ng Secty 10-27-82	
	ACCEPTED FOR RECORD (This space for Federal or Sta (ORIG. SGD.) DAVID R. GLASS		
APPROVED BY CONDITIONS OF	APPROVANOVANY:9 1982	DATE	
	U.S. GEOLOGICAL SURVEY		
	ROSWELL, NEW MEXICO	verse Side	

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