

30-015-24239

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
NM-021963 0219603
6. IF INDIAN, STATE AND TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME
AUG 24 1982

8. FARM OR LEASE NAME

Federal CBD

9. WELL NAME
ARTESIA, OFFICE

19

10. FIELD AND POOL, OR WILDCAT

Eagle Creek/SA

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 28-T17S-R25E

12. COUNTY OR PARISH 13. STATE

Eddy NM

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

ASAP

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 S. 4th, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 383' FNL and 1703' FEL

At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 6 miles west of Artesia, New Mexico.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

330'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

Appr. 1500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3558' GL

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 1/2"	10 3/4"	30#	appr. 330'	200 sx circulated
9 1/2"	7"	23#	appr. 1100'	400 sx circulated
6 1/4"	4 1/2"	9.5#	appr. 1500'	125 sx circulated

We propose to drill a San Andres test. Approximately 330' of surface casing will be run to shut off gravel and caving. 7" intermediate casing will be run and set 100' below the Artesian Zone. If commercial production is encountered, a string will be run, perforated and stimulated for production.

MUD PROGRAM: FW gel and LCM to 1100' (or dry drill), water to TD.

BOP PROGRAM: BOP's will be installed on 7" casing and tested daily.

Sealed JPI
API 4 NY BOOKS
8-26-82

18. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Regulatory Coordinator

DATE 8/10/82

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 18 1982
JAMES A. GILLHAM
DISTRICT SUPERVISOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

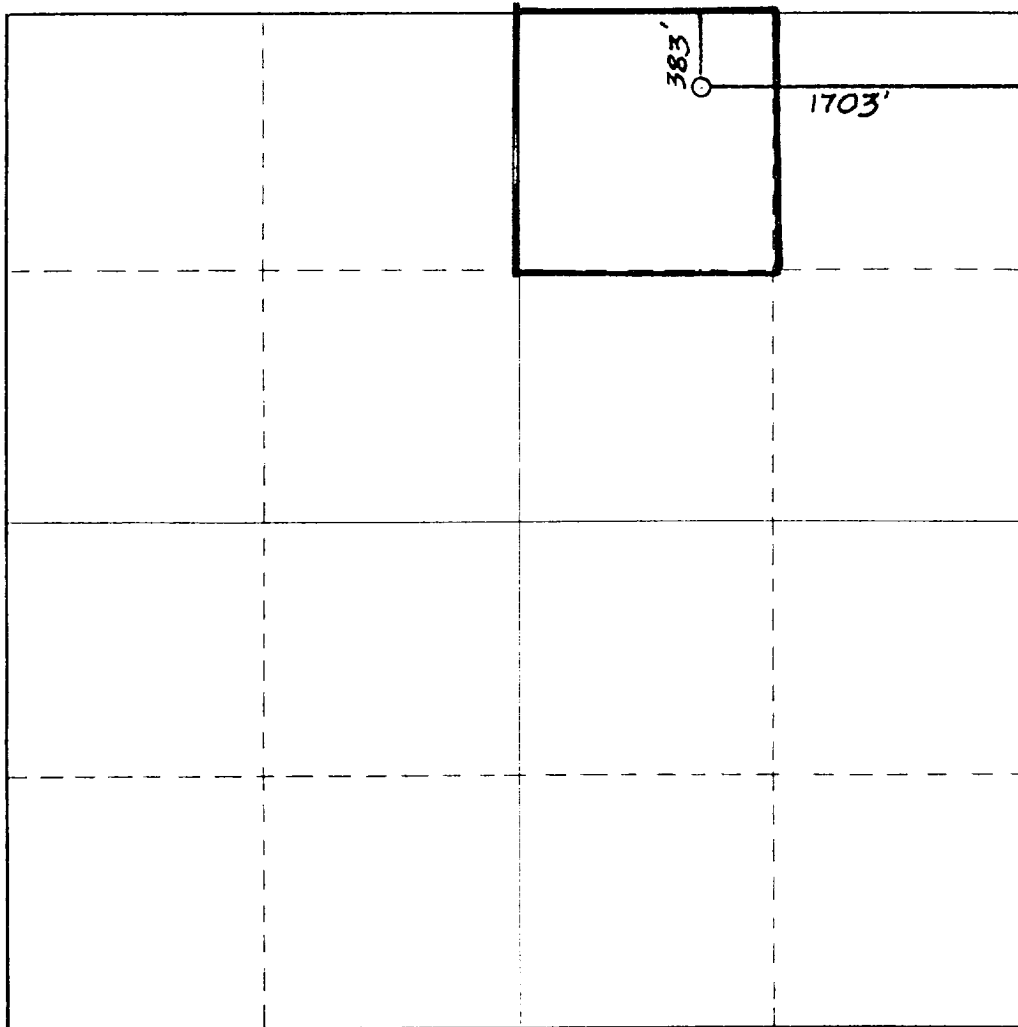
Operator YATES PETROLEUM CORPORATION			Lease Federal BZ		Well No. 19
Block Letter B	Section 28	Township 17 South	Range 25 East	County Eddy	
Actual Footage Location of Well: 383 feet from the North line and 1703 feet from the East line					
Ground Level Elev. 3558	Producing Formation San Andres	Pool Eagle Creek (SA)	Dedicated Acreage 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

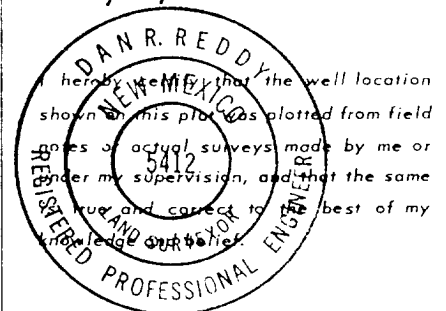
Ken Beardemphal

Name
KEN BEARDEMPHAL

Position
Regulatory Coordinator

Company
YATES PETROLEUM CORP.

Date
8/10/82



Date Surveyed
August 7, 1982

Registered Professional Engineer and/or Land Surveyor

Dan R. Reddy

Certificate No.
NM PE&LS #5412



YATES PETROLEUM CORPORATION
Federal "BZ" #19
883' FNL and 1703' FFL
Sec. 28-T17S-R25E

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

1. The geologic surface formation is quaternary alluvium
2. The estimated tops of geologic markers are as follows:
TD - appr. 1500'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:
Water: approx. 150' - 250' and 700' - 950'
Oil or Gas: San Andres 1300' - 1450'
4. Proposed Casing Program: See Form 9-331C.
5. Pressure Control Equipment: See Form 9-331C and Exhibit B.
6. Mud Program: See Form 9-331C.
7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment;
sub with full-opening valve on floor, drill pipe connection.
8. Testing, Logging and Coring Program:
Samples: 10' samples from under surface
DST's: none
Coring: none
Logging: GR/Neutron
9. No abnormal pressures or temperatures are anticipated.
10. Anticipated starting date: As soon as possible after approval.

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YATES PETROLEUM CORP.
FEDERAL "B2" #19
383' FNL & 1703' FEL
SEC. 28-T17S-R25E
EDDY COUNTY, NM

B2
*19
B220
32
21
C6
2

BW
14

BW
13

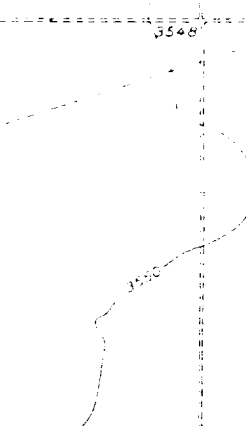
BW
10

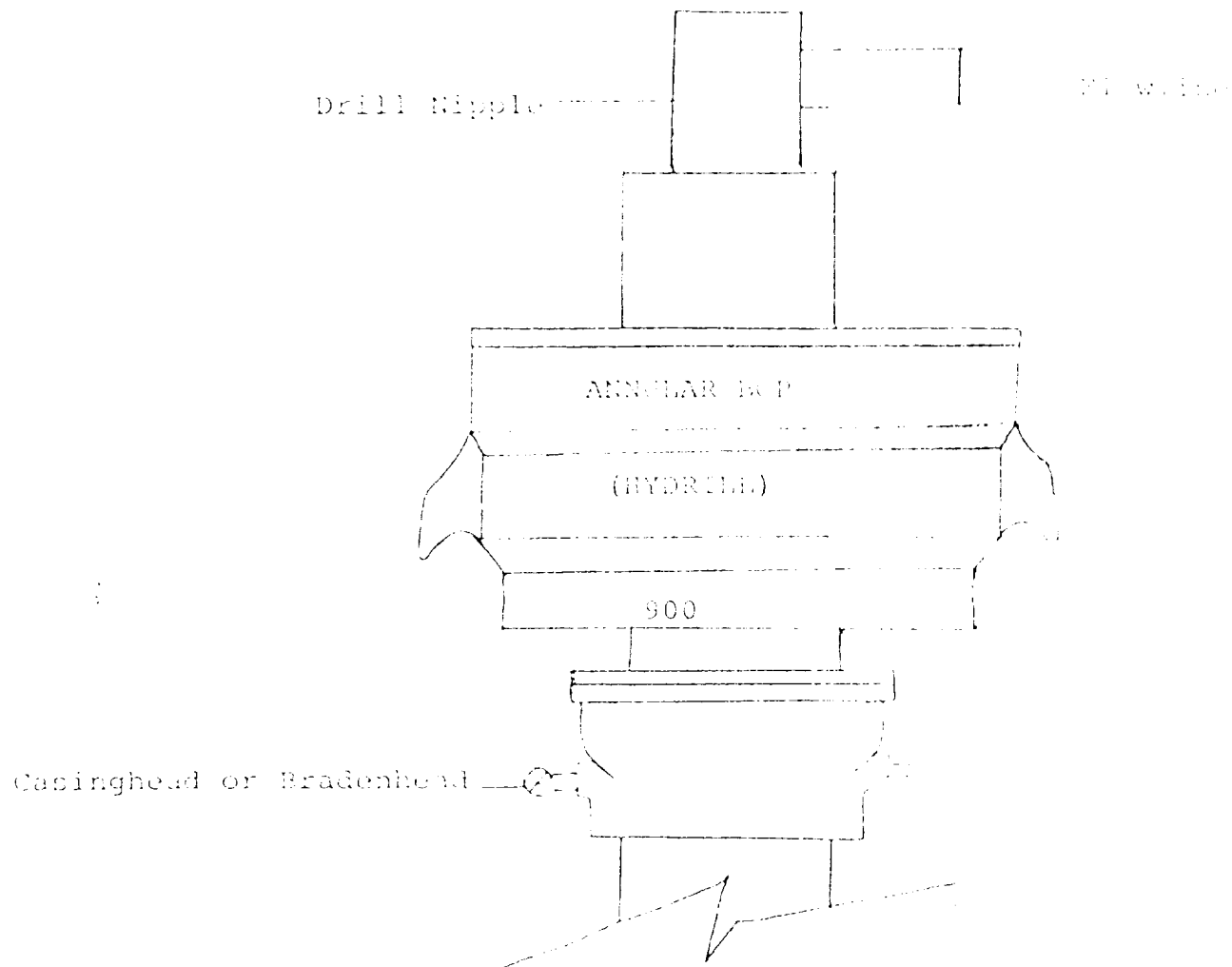
AU
24

AU
21

AU
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ENG
18





THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
5. Hole must be kept filled on trips below intermediate casing.

