

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 383 FNL 1703 FEL, Sec. 28-17S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing

SUBSEQUENT REPORT OF:

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5. LEASE
NM-0219603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BZ

9. WELL NO.
19

10. FIELD OR WILDCAT NAME
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit B, Sec. 28-T17S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3558' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1500'. Ran 36 jts of 4-1/2" 9.5# J-55 ST&C casing set at 1475'. Flapper float shoe set at 1475'. Cemented w/200 sacks 1:2 Talc, .2% TF-4, .4% CF2, 1% CaCl₂ and 2% AFS. Compressive strength of cement - 1050 psi in 12 hours. PD 4:45 PM 10-12-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated in 2 stages as follows: 1st stage: 1271-1462 w/13 .50" holes as follows: 1271, 92, 1306, 16, 23, 33, 44, 52, 62, 71, 81, 91 and 1462'. Acidized perfs 1271-1462' w/1500 gals 15% acid. 2nd stage: WIH and perforated 1280-1459' w/17 .50" holes as follows: 1280, 87, 96, 1301, 12, 20, 28, 37, 41, 48, 57, 66, 74, 77, 86, 97 and 1459'. Frac'd all perforations w/500 gals 15% acid and 60000 gals gelled KCL water w/120000# (10000# 100 mesh + 110000# 20/40)sd. Set pumping equipment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Engineering Secty DATE 10-29-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL NOV 4 1982

U.S. GEOLOGICAL SURVEY
POSWELL, NEW MEXICO

*See Instructions on Reverse Side