

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 12 1982

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal BZ	20	Eagle Creek SA	NM 0219603 State, Federal or Fee Federal	

Location

Unit Letter B : 990 Feet From The North Line and 2310 Feet From The East

Line of Section 28 Township 17S Range 25E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 S. 4th St., Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
P 21 17s 25e	Yes 11-2-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Time Restv.	Diff. Restv.
		X		X					
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
10-7-82		11-5-82		1500'			1488'		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3562' GR		San Andres		1238'			1200'		
Perforations							Depth Casing Shoe		
1238-1478'							1489'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	335'	225
9-7/8"	7"	1130'	665
6-1/4"	4-1/2"	1489'	200
	2-3/8"	1200'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

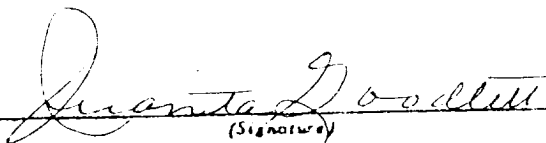
Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-2-82		11-5-82	Pumping	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
24 hrs		20#	20#	2"
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas-MCF
39		26	13	24

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Engineering Secretary

(Title)

11-9-82

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 16 1982

Original Signed By

BY Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter or other such change of condition.

Form C-104 must be filed for each pool in multiple wells.