

Drawer DD
Artesia, 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2310 FNL & 990 FEL, Sec. 28-17S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Intermediate & Production Casing			

5. LEASE
NM 0219603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BZ

9. WELL NO.
21

10. FIELD OR WILDCAT NAME
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit H, Sec. 28-T17S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3548' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JAN 9 10 34 AM '84
BUREAU OF LAND MANAGEMENT
ROSEMOUNT DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-31-83. Ran 29 jts of 7" 20# J-55 casing set 1160'. 1-Texas Pattern notched guide shoe set 1160'. Insert float set 1120'. Cemented w/300 sacks Class "C" 4% gel, 1/4# flocele, 2% CaCl₂. Tailed in w/200 sacks Class "C" 2% CaCl₂, 2# flocele. Compressive strength of cement - 1250 psi in 12 hrs. PD 8:30 PM 12-30-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 38 sacks. WOC. Drilled out 8:30 AM 12-31-83. WOC 12 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

1-1-84. TD 1500'. Ran 36 joints of 4-1/2" 9.5# J-55 casing set 1500'. Float shoe set 1500'. Cemented w/225 sacks 1:2 Talc, .5% CF-1, 1% CaCl₂ and 1/4#/sack celloseal. Compressive strength of cement - 950 psi in 12 hrs. PD 12:00 PM 1-1-84. Bumped plug to 1000 psi for 30 minutes, float and casing held OK. Cement circulated 10 sacks. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 1-4-84

ACCEPTED FOR RECORD (This space for Federal or State office use)
APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
FEB 28 1984