

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JAN 27 1984

O. C. D.

ARTESIA, OFFICE

Yates Petroleum Corporation ✓

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Federal BZ

Well No.

21

Pool Name, Including Formation

Eagle Creek SA

Kind of Lease

State, Federal or Fee Federal

Lease No.

NM-0219603

Location

Unit Letter H ; 2310 Feet From The North Pole and 990 Feet From The East

Line of Section 28 Township 17S Range 25E NADP Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)

Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Yates Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

207 S. 4th, Artesia, NM 88210

If well produces oil or liquids,
give location of tanks.

Unit

C

Sec.

28

Twp.

17s

Rge.

25e

Is gas actually connected?

Yes

When

1-30-84

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

☒

Gas Well

☐

New Well

☒

Workover

☐

Deepen

☐

Plug Back

☐

Same as last

☐

Other

☐

Date Spudded

12-28-83

Date Compl. Ready to Prod.

1-23-84

Total Depth

1500'

P.B.T.D.

1491'

Elevations (DF, RAB, RT, GR, etc.)

3548' GR

Name of Producing Formation

San Andres

Top Oil/Gas Pay

1255'

Tubing Depth

1216'

Perforations

1255-1388'

Depth Casing Shoe

1500'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
14-3/4"	10-3/4"	346'	250
9-1/2"	7"	1160'	500
6-1/4"	4-1/2"	1500'	225
	2-3/8"	1216'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

1-22-84

Date of Test

1-23-84

Producing Method (Flow, pump, gas lift, etc.)

Pumping

Length of Test

24 hrs

Tubing Pressure

25#

Casing Pressure

25#

Choke Size

2"

Actual Prod. During Test

36

Oil-Bbls.

18

Water-Bbls.

18

Gas-MCF

22

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

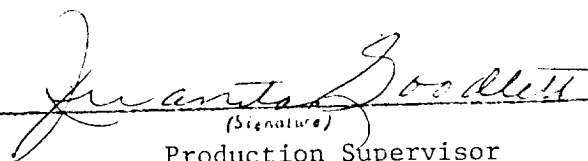
Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Supervisor

1-27-84

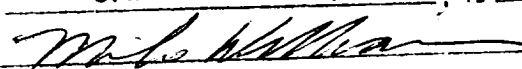
(Date)

OIL CONSERVATION DIVISION

JAN 30 1984

APPROVED

BY



OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
logs taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner-
ship, well name or number, or transportation or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple