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LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 20 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
O. C. D.
ARTESIA, OFFICE

Marbob Energy Corporation ✓

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
NG Phillips St.	31	Artesia Qn Grbg SA	State, Federal or Fee State	B-2071
Location				
Unit Letter	E	1980 Feet From The	North	Line and
		330	Feet From The	West
Line of Section	27	T. Township	17S	Range
			28E	, NMPM,
				Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	27	17S	28E	Yes	12/3/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9/16/82	12/2/82	3704'	3682'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3663.30' Gr	San Andres	2511'	3189'					
Perforations		Depth Casing Shoe						
2511-3169', per attached		3704'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	512'	350 sack
7 7/8"	5 1/2" 15.50	3704'	600 sack
	2 3/8"	3189'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

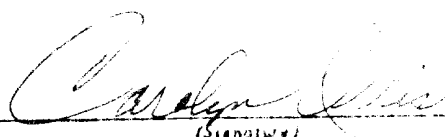
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/3/82	12/4/82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil- Stds.	Water- Bbls.	Gas- MCF
57	24	33	to pipeline

GAS WELL

Actual Prod. Test- MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

12/17/82

(Date)

OIL CONSERVATION DIVISION

APPROVED

DEC 22 1982

Original Signed By

BY

Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.

Marbob Energy Corporation
NG Phillips State #31
Perforations

2511	2928'
2513	2932'
2521	2936
2525	2940
2530	2941
2534	2948
2535	2960
2544	2970
2550	2978
2554	2984
2566	2989
2575	2996
2584	3002
2590	3070
2592	3073
2600	3120
2607	3126
2618	3128
2630	3135
2633	3140
2637	3148
2652	3156
2653	3157
2664	3169
2672	
2683	
2685	
2698	
2705	
2708	
2712	
2714	
2781	
2786	
2802	
2892	
2893	
2894	
2898	
2906	
2911	
2914	
2924	