

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PURPOSES.)

RECEIVED

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Mitchell "IN"

9. Well No.

3

10. Field and Pool, or Wildcat

Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)
3493' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Spudded 14-3/4" hole 11:15 AM 9-17-82. Ran 9 jts of 10-3/4" 40.5# K-55 casing set at 345'. 1-Texas Pattern notched guide shoe at 345'. Insert float 305'. Cemented w/225 sx Class C 3% CaCl2. Compressive strength of cement - 1275 psi in 12 hrs. PD 9:00 PM 9-17-82. Bumped plug to 700 psi, released pressure & float held OK. Cement circulated 30 sx. WOC. Drilled out 10:30 AM 9-18-82. WOC 13 hrs & 30 min. Cut off & welded on flow nipple. Reduced hole to 9-7/8". Drilled plug & resumed drilling. Ran 29 jts 7" 20# J-55 ST&C casing set 1140'. 1-Texas Pattern notched guide shoe set 1140'. Type M insert float set 1100'. Cmt'd w/200 sx Class C w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:00 AM 9-20-82. Bumped plug to 1000 psi, released pressure & float held OK. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey & found top of cement at 840'. Ran 1". Spot'd 50 sx Class C w/2% CaCl2. PD 5:45 PM 9-20-82. WOC 2 hrs. Tagged cement at 554'. Ran 1". Spot'd 50 sx Class C 2% CaCl2. PD 8:20 PM 9-20-82. WOC 3 hrs. Tagged cement at 448'. Ran 1". Spot'd 50 sx Class C 2% CaCl2. PD 12:15 AM 9-21-82. WOC 3 hrs. Tagged cement at 390'. Ran 1". Spot'd 50 sx Class C 2% CaCl2. PD 3:30 AM 9-21-82. WOC 2 hrs. Tagged cement at 385'. Ran 1". Spot'd 25 sx Class C 2% CaCl2. PD 5:30 AM 9-21-82. WOC 2 hrs. Tagged cement at 368'. Ran 1". Spot'd 50 sx Class C 2% CaCl2. PD 8:15 AM 9-21-82. WOC 2 hrs. Tagged cement at 345'. Ran 1". Spot'd 60 sx Class C 2% CaCl2. PD 10:45 AM 9-21-82. WOC 3 hrs. Tagged cement 310'. Ran 1". Spot'd 50 sx Class C 3% CaCl2. WOC 2-1/2 hrs. Tagged cement at 310'. Ran 1". Spot'd 130 sx Class C 3% CaCl2. PD 5:00 PM 9-21-82. Cement circulated 10 sx. WOC. Drilled out 12:00 PM 9-21-82. WOC 39 hrs. NU & tested to 1000 psi, OK. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Engineering Secretary

DATE 9-27-82

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE SUPERVISOR, DISTRICT II

DATE OCT 1 1982

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: