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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

OCT 28 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Mitchell "IN"
9. Well No.
3
10. Field and Pool, or Wildcat
Eagle Creek SA
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3493' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
CULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Production Casing, Perforate, Treat ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 joints of 4-1/2" 9.5# J-55 ST&C casing set at 1494'. Flapper float shoe at 1494'. Cemented w/175 sacks 50/50 Poz "C", 3#/sack salt, .2% CFR-2, .1% Halad-4 and 2% CaCl₂. Compressive strength of cement - 1075 psi in 12 hours. PD 12:00 PM 9-27-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks to pit. WOC 72 hours. WIH and perforated 1271-1402' w/24 .50" holes in 2 stages as follows:
Stage I: 1293, 1317, 54, 60, 70, 74, 78, 90, 94, 98, 1402'. Stage II: 1271, 90, 1314, 50, 57, 63, 68, 72, 76, 88, 92, 96 and 1400'. Frac'd well (via 4-1/2" casing) w/1000 gallons 15% NEA, 90000# (7000# 100 mesh & 83000# 20/40) sand in 60000 gallons 1% KCL water. Set pumping equipment and begin pumping back load.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Engineering Secretary

DATE 10-14-82

APPROVED BY Original Signed By
Leslie A. Clements
Supervisor District II
(CONDITIONS OF APPROVAL, IF ANY)

TITLE

DATE OCT 28 1982