HGY AND MINERALS DEPARTMENT DISTRIBUTION PRITH WAY. FANTA PR FILE M.S.O.S. LAHO OFFICE $\frac{\overline{\nu}}{Y}$ $\overline{\nu}$ TRANSPORTER DIL OFERATOR

OIL CONSERVATION DIVIS ON P. O. DOX 2088

SANTA FE, NEW MÉXICO 87501

Form C-104 Revised 10-1-78 RECEIVED

OCT 26 1987

REQUEST FOR ALLOWABLE DNA

AUTHORIZATION TO TRANSPORT OIL AND NATHRAL A

O. C. D. ARTESIA, OFFICE

PAUMATION OFFICE					KAL GER	PER I L JANA,	OFFICE:	
Yates Petroleu	m Corporation	V						
207 South 4th	St., Artesia,	NM 88210						
Reason(s) for filing (Check proper bo	E)		C	ther (Please	explain)			
New Well	Change in Trans							
Recompletion	011	Dry C	一一					
If change of ownership give name	Casinghead Gas	Conde	ensale				• • • • • • • • • • • • • • • • • • • •	N-1
and address of previous owner							·	
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including			Formation Kind of Leas			Lease No.		
Mitchell IN	, , , , , , , , , , , , , , , , , , ,		SA		State, Federal or Fee F		'ee	
Location	=0	0 .1	0.0-					·
Unit Letter J : 103	Feel From The	South Li	ne and23.	10	_ Feet From	The <u>Ea</u>	st	
Line of Section 23 T	anship 17S	Range 2	.5E	. ММРМ,	Eddy			County
DESIGNATION OF TRANSPOR	AS Andress (Give address to which approved copy of this form is to be sent)							
Navajo Crude Oil Purch	Box 159, Artesia, NM 88210							
Name of Authorized Transporter of Casinghead Gas (V) or Dry Gas			Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corpor	207 S. 4th St., Artesia, NM 88210							
: If well produces oil or liquids, give location of tanks.				my connecte	4 7 4 WA	10-4-82		
If this production is commingled with COMPLETION DATA	th that from any othe	r lease or pool,	give commin	gling order	number:	***		
Designate Type of Completion	on - (X) Oil Well	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Fles'v	v. Diil. Restv
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	L		P.B.T.D.		
9-17-82 Elevations (DF, RKB, RT, GR, etc.)	10-20-82 Name of Producing Formation		1500 Top Oil/Gas Pay			1493' Tubing Depth		
3493' GR	San Andres		1271'			1204'		
Perforations				Depth Casing Shoe				
1271-1402'	TUBING	G, CASING, AND	CEMENTIN	G RECORD	<u> </u>	1 1	494'	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
14-3/4"		10-3/4"		345 '		225		
9-7/8" 6-1/4"	7" 4-1/2"		1140'			715		
0-1/4	2-3/8"		<u> </u>	1494' 1204'		 	175	
TEST DATA AND REQUEST FO	OR ALLOWABLE	(Test must be of able for this de			of load oil o	ind must be eq	ual to or exc	eed top allow
Date First New Oil Run To Tones	Date of Test		Producing Method (Flow, pump, gas lift			(, etc.)		
10-4-82 Length of Teet	10-20-82 Tubing Pressure		Pumping Casing Pressure			Choke Size		
24 hrs	25		25		2"			
Actual Prod. During Teet	CII-Bble.		Water-Bble.			Gas-MCF		
36	21]1	.5		16	*************************************	
GAS WELL			Y			r		
Actual Prod. Teet-MCF/D	Length of Test		Bbls. Conder	negte/MMCF		Gravity of Co	endenaute	
Testing Method (publ. back pr.)	Tubing Pressure (Shu	t-in)	Casing Press	we (Shut-1	(a.)	Choke Size		
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION OCT 2 8 1982					
hereby certify that the rules and re		11	APPROVE				, 19)
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed By Leslie A. Clements					
			TITLE Supervisor District II					
$\left(\right)$. \mathcal{G}	t e			ompliance wi				
Juan Ta Signal	well, this	form must 1	e accompen	ted by a tab.	ilation of th	or deepened he deviation		
Engineeri	tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for ellow-							
(Title) 10-25-82			able on new and recomplated wells. Fill out only Sections 1. It. III, and VI for changes of owner.					
(Date)			wall nate or number, or transporter, or other such thangs of condition.					

Sec.

to Forms C-104 must be filled for each pool in multiply