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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-
Effective 1-1-65

NOV 4 1982

ARTESIA, OFFICE

Operator
C.E. LaRue & B.N. Muncy, Jr.

Address
PO Box 196 Artesia, NM 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLAMED AFTER
UNLESS AN EXCEPTION TO
IS OBTAINED

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: Amoco Federal
Well No.: 1
Pool Name, including Formation: Bunker Hill (Penrose) ASSOC
Kind of Lease: Federal
Lease No.: NM16820
Location
Unit Letter: P
990 Feet From The South Line and 660 Feet From The East
Line of Section: 23
Township: 16S
Range: 31E
NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Company
Address (Give address to which approved copy of this form is to be sent)
PO Box 175 Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids,
give location of tanks.
Unit: P
Sec.: 23
Twp.: 16S
Rge.: 31E
Is gas actually connected? NO
When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sore Rest. ☐ Full Reat
Date Spudded: 9-24-82
Date Compl. Ready to Prod.: 10-5-82
Total Depth: 4120'
P.B.T.D.: 4000'
Elevations (DF, RKB, RT, GR, etc.): 4383.6
Name of Producing Formation: Penrose
Top Oil/Gas Pay: 3606'
Tubing Depth: 3689'
Perforations: 3606'-3626' 1 Per foot
Depth Casing Shoe: 4120'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 12 1/4"
CASING & TUBING SIZE: 8 5/8"
DEPTH SET: 1271'
SACKS CEMENT: 500 Sacks Circulated
7 7/8"
5 1/2"
4120'
310

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: October 28, 1982
Date of Test: November 1, 1982
Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 Hours
Tubing Pressure:
Casing Pressure:
Choke Size: 2"
Actual Prod. During Test: Oil - Bbls. 35
Water - Bbls. -0-
Gas - MCF 20

GAS WELL
Actual Prod. Test - MCF/D:
Length of Test:
Bbls. Condensate/MCF:
Gravity of Condensate:
Testing Method (flow, back pr.):
Tubing Pressure (shut-in):
Casing Pressure (shut-in):
Choke Size:

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Operator
November 3, 1982

OIL CONSERVATION COMMISSION
APPROVED NOV 10 1982
BY Mike Walker
OIL AND GAS INSPECTOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the depths taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner-
well name or number, or transporter, or other such change of condition