

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501
NOV 4 1982
O. C. D.
SANTA FE, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)		5. State Oil & Gas Lease No. E-8560	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -	
Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name Amoco Mesa	
Address of Operator P.O. Box 1518, Roswell, NM 88201		9. Well No. 1	
Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE. SECTION 13 TOWNSHIP 16S RANGE 31E NMPM		10. Field and Pool, or Wildcat Und. Bunker Hill Penrose	
5. Elevation(Show whether DF,RT,GR,etc.) 4393.5' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>		

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-82 Spud 12 1/4" hole @ 11:00am 10-30-82 w/Sierra Rig #2.

11-1-82 Ran 33jts 8 5/8"-24#, ST&C 1289', set @ 1279' RKB, 4 cent, 1 guide shoe, 1 Insert float, cmt w/400sx HLC, 1/4# flocele, 2% CaCl, tail-in w/200sx Class "C" w/1/4# flocele, 2% CaCl. PD @ 3:00am 11-1-82. Circ 100sx cmt.

11-2-82 18hrs WOC. Test csg, BOP, chk mani, & kelly @ 1000psi for 30min, tested satisfactory.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stobbs TITLE Drilling & Production Manager DATE 11-2-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 4 1982

CONDITIONS OF APPROVAL, IF ANY: