

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 17 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-8560

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Read & Stevens, Inc. ✓

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 16S RANGE 31E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)
4393.5' GR

7. Unit Agreement Name

8. Farm or Lease Name
Amoco Mesa

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Bunker Hill Penrose

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perf, frac, ran tbg. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-11-82 RU DA&S Unit, ran CBL & collar log, perf 3620'-3640' w/2 shots/'. SION.

11-12-82 Ran tbg to 3648', spot acid, set pkr @ 3549 RKB, acidize w/1000gals 15% MCA Acid w/ballsealers, break @ 2600psi, 4 BPM, moderate ball action, max press 2600psi, min press 1900psi, avg press 1920psi, ISIP 1000psi, 5min 400psi, 10min 200psi, 15min 50psi, avg rate 4.2 BPM, load 40.5 BLW, swab 17.5 BLW, tbg dry, pull pkr @ tbg, prep to frac.

11-13-82 Frac w/24,000gals glld wtr, 10,410 gals CO₂, 24,000# 10-20sd, 30,000# 8-10sd, max press 2400psi, min press 1850psi, avg press 2200psi, ISIP 1830psi, 5min 1650psi, 10min 1510psi, 15min 1420psi, avg rate 20 EFM, 586 BLTR, St 2hrs, opened @ 11:45am died @ 2:00pm. Ran 112jts 2 3/8"-4.7#, EUE 8rd, total 3599.57', set @ 3609.57' RKB, ran 111jts tbg 3565.9', SN 1.1', tail pipe 1jt 32.56' open end.

11-14-82 Ran rods & pump: 1 1/4"X22' polish rod w/10' liner, 143-3/4"X25' rods, 1 1/2"X2"X16' RWBC pump. Pump started @ 2:00pm 11-13-82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stables

TITLE Drilling & Production Manager

DATE 11-16-82

Original Signed By

APPROVED BY Leslie A. Clements

TITLE Supervisor District II

CONDITIONS OF APPROVAL, PERMIT

DATE NOV 23 1982