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NOV 22 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

READ & STEVENS, INC.

Address

P.O. Box 1518, Roswell, NM 88201

Person(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

750 Barrels of Oil
Testing Allowable - November
Perf 3620-40' w/2 sht./ft.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Amoco Mesa	1	Bunker Hill Penrose	State, XXXXXXXXXX	E-8560

Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West

Line of Section 13 Township 16S Range 31E N.M.P.S. Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 2256, Wichita, KS 67201
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook St., Odessa, TX 79761
Does well produce oil or liquids, give location of tanks.	Unit Sec. Twp. Range
F 13 16S 31E	Is gas actually condensed? When
	no -

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☐ Gas well ☐ Flow well ☐ Wellbore ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Lift. Reservoir ☐		
Is well cased?	Time cased, ready to prod.	Total Depth	P.B.T.D.
Is well cased (H, H&H, F, G, etc.)	Time cased, ready to prod.	Top Casing Depth	Tubing Depth
Is well cased			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Is this a new oil test?	Time of Test	Pressure (Flow, shut-in, gas lift, etc.)	
Is this a gas test?	Time of Test	Casing Pressure	Choke Size
Is this a water test?	Time of Test	Water Pressure	Gas-MCF

AS WELL

Is this a new oil test?	Time of Test	Block Condensate/MCF	Gravity of Condensate
Is this a gas test?	Time of Test	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Production Clerk

November 18, 1982

OIL CONSERVATION DIVISION

NOV 23 1982

APPROVED

BY: Original Signed By
Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate forms C-104 must be filed for each pool in multiple