

C CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-132
Revised 7-15-80APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

RECEIVED

JAN 07 1983

O. C. D.
ARTESIA OFFICE

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

2. Name of Operator

Read & Stevens, Inc. ✓

3. Address of Operator

P. O. Box 1518, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINEAND 1980 FEET FROM THE West LINE OF SEC. 13 TWP. 16S RGE. 31E NMPM

11. Name and Address of Purchaser(s)

Phillips Petroleum Company, Bartlesville, Oklahoma 74004

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

E-8560

7. Unit Agreement Name

8. Farm or Lease Name

Amoco Mesa

9. Well No.

1

10. Field and Pool, or Wildcat

and Bunker Hill Penrose

12. County

Eddy

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☒ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS

☐ All items required by Rule 17(1) or Rule 17(2)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.Norman L. Stevens, Jr.

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Vice-PresidentDate January 2, 1983

FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	30 015 24270			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3620 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Read & Stevens, Inc. Name P. O. Box 1518 Street Roswell City		NM State	88201 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Und. Bunker Hill Penrose Field Name Eddy County			
(b) For OCS wells.	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Amoco Mesa No. 1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Petroleum Company Name		019479 Buyer Code	
(b) Date of the contract:	0 3 1 7 8 0 Mo. Day Yr.			
(c) Estimated annual production:	1 MMcf.			
7.0 (a) Contract price (Based on quantity of oil, leasehold, and royalty price)	(a) Base Price (\$-MMBtu)	(b) Tax	(c) All Other Prices (Indicate (+) or (-))	(d) Total of (a), (b) and (c)
(b) Maximum royalty price (Based on leasehold, and royalty price)	P E R C E N T A G E			
(c) Maximum royalty price (Based on leasehold, and royalty price)	2 7 1 0	est. 2 0 5		2 9 1 5
8.0 Person responsible for this application Agency Use Only Date Received by Agency	Norman H. Stevens, Jr. Vice-President Name Title Signature Date Application is Completed (505) 622-3770 Phone Number			