STATE OF NEW MEXI	CO									30-0	/5,	24271
ERGY AND MINERALS DEPARTMENT			OIL CONSERVATION DIVISION						Form C-101			
				P.0.	BOX 2088					Revised 1-	1-65	
NG. OF COPIES RECEIV	ED		l S	SANTA FE, NEW	MEXICO	8750	-	n	-	γe		ype of Lease
DISTRIBUTION					r :	KEV				STATE T		FEE
AUTA FE	11									-		}
: t.E	1	V				SEP :	1719	82	-	5. State	011 &	Gas Lease No.
.S.G.S.	2					•						
AND OFFICE	1	1				О.	C. D.				E{	8560
PERATOR	V	ł			2	ARTESI	A. OFFI	CE	-	xxxxxxxx	XXXXX	****
API	PLICATI	ON FOR PE	ERMIT TO D	DRILL, DEEPEN	, OR PLUG					xxxxxxxx	XXXXX	*****
. TYPE OF WORK		_							7. Unit Agreement Name			
DR		ļ	DEEF	PEN	F	PLUG BAC	к					
, TYPE OF WELL		,		• •			1]	-	
01L	GAS 🔔			SINGLE		ULTIPLE		-		8. Farm o	r Leas	se Name
WELL X	WELL	(ZONE		ZONE				Mobil	Mesa	
Hame of Operator		/								9. Well N	ο.	
Read & Stevens, Inc	. /											1
Address of Operator										10.Field	and Po	ool, or Wildcat
P.O. Box 1518, Rosw	ell, NM	88201	· · · · · · · · · · · · · · · · · · ·							X Und.	Bunker	r Hill Penrose
ocation of Well										XXXXXXXXX	XXXXX	xxxxxxxxxxxxxx
1	UNIT LE	TTER D	LOCA	ATED 660	FEET FF	ROM THE	North	LINE		*****	ххххх	<pre>xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx</pre>
660 FEET FROM	M THE	West	LINE OF	SEC. 13	TWP.	16S	RGE.	31E N	IMPM		XXXXXX	\$\$\$\$\$\$\$
<pre></pre>	XXXXXXX	XXXXXXXXX	XXXXXXXXXX	xxxxxxxxxxxx	XXXXXXXX	(XXXXXXX	XXXXXX	XXXXXXXXX	XXXX	12.County		<pre></pre>
<pre></pre>	XXXXXXX	(XXXXXXXX)	XXXXXXXXX	<u>xxxxxxxxxxxxxx</u>	XXXXXXXX	xxxxxx	XXXXXX	XXXXXXXXXX	XXXX	Eddy		<pre>(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</pre>
~?? ```````````````````````````````````	XXXXXXXX	****	*******	XXXXXXXXXXXXXXXXX	*******	XXXXXXXXX	XXXXXX	XXXXXXXXXX	XXXX	****	XXXXXX	*****
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXX	xxxxxxxx	xxxxxxxxx	xxxxxxxxxxx	19.Propos	sed Dept	h	19A. For	ma†1	on	20.Rd	otary or C.T.
- XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	xxxxxxxxxxxxxxxxx 42501					Pe	е		Rotary			
(levations(Show whe	ther DF	,RT,etc.	21A.Kin	d & Status Pl	ug.Bond	218.Dr1	lling	Contracto	r 2	2. Approx.		
43981 GR)				lerra Drig. Co. Rig #5		1	October 25, 1982		
				CASENC AND	CEMENT DE							
SIZE OF HOLE		E OF CASI		ROPOSED CASING AND CEMENT PR WEIGHT PER FOOT			SETTING DEPTH			SACKS OF CEMENT EST.		EST. TOP
11"		8 5/8"		24#			1300'		⁻	500sx		Circ.
7 7/8"		4 1/2"		10.5#	······································		42501			600sx		30001

PR OVE D	m	or State Use)	TITLE	OIL AND GAS INSP	EG <u>TO h</u>	DATE	SEP 21 1982
BNED	\$	Jobli	TITLE_Dri	Illing & Production M	anager	DATE	September 16, 1982
ne reby	certify/that t	he information	above is true	and complete to the	best of my knowledge a	and belie	of.
				. IS TO DEEPEN OR PLU ER PROGRAM, IF ANY.	G BACK,GIVE DATA ON PR	RESENT PR	CODUCTIVE ZONE AND
.000							
					APPROVAL VAI PERMIT EXPI UNLESS DR	IRES	3-21-83
		BOP control u	hit with 40 gal	l capacity.			
	BOP Program:				operated, double BOP w	/NL-Shaf	fer D05040-3S
	Mud Program:	Native mud to	1300†, brine 1	1300' to 3500', brine	and starch 3500' to T	D.	Posted ID. 1 Posted ID. 1 9-24.82 APE + BK
	production ca	ising will be ri	un and cemented	d to cover the pay zo	ne with at least 600'	of cemen	it. Order IP
					ulated. If the well i		clal, 4 1/2"
	We propose to	drill and tes	t the Penrose S	Sand formation. Appr	oximately 1300' of 8 5	5/8" surf	ace casing

ROVED BY Thhe Willia

DITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS (WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Ronald J.

Eidson

Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section :: a' Lease READ & STEVENS, INC. Well No. MOBIL MESA 1 Lt Cetter Section Township Hange lounty D 13 16 S 31 E EDDY eld Folge Lordine - E Weil: 660 NORTH feet from the 660 line or d WEST feet from the and Lever Flev Producing Formation Foct 'e ticatea Acreaye: 4398.0 Penrose Und. Bunker Hill Penrose 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? [] Yes [] No If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-660' herein is true and complete to the nowledge and belief 1. Tr-Susie Russell F Sitin Authorized Agent Cat.r. m. v Read & Stevens, Inc. September 16, 1982 I hereby certify that the well location shown on this plat was plotted from field of actual surveys made by me ar MY SUDERVIE on, and that the same true and correct to the best of my knowledge and belief Date Surveyed AUGUST 27, 1982 Registered Frotessional Engineer and, in Cana Surveyor Certificate No 330 660 PATRICK 90 1320 16 50 1980 2310 26 40 2000 1 500 1000 800