

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

DEC 2 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-8560	
7. Unit Agreement Name -	
8. Farm or Lease Name Mobil Mesa	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Bunker Hill Penrose	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Read & Stevens, Inc.		
Address of Operator P.O. Box 1518, Roswell, NM 88201		
Location of Well UNIT LETTER <u>D</u> 660 FEET FROM THE <u>North</u> LINE AND 660 FEET FROM THE <u>West</u> LINE. SECTION <u>13</u> TOWNSHIP <u>16S</u> RANGE <u>31E</u> NMPM		
5. Elevation (Show whether DF, RT, GR, etc.) 4398' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		<input type="checkbox"/>
OTHER Perforated & Acidized	<input type="checkbox"/>		<input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-22-82 Ran 108jts, 4 1/2" csg, N-80, J-55, 13.5#, 11.6# & 10.5#, LT&C & ST&C, total 4262.08', set @ 4250' RKB, floating equipment: 1-FS, 1-latch down plug & baffle, 6-centralizers, cmt w/200sx HLC w/.2% Halad-4, 5# Gilsonite, 6# salt tall-in w/400sx 50/50 Poz "A" w/.2% Halad-4, 5# Gilsonite, 6# salt. PD @ 3:05pm 11-21-82.

11-23-82 18hrs WOC. Released Sierra Rig #2 @ 6:30pm 11-21-82, moved off 11-22-82.

12-1-82 RUCU, test csg @ 1000psi for 30min, tested satisfactory, run CBL, TOC @ 2250', good bond. Perf 3586'-3610', 2 shots/'. Acidize w/1000gals 15% MCA w/ballsealers, max press 2064psi, avg press 2250psi, min press 1700psi, avg rate 4 BPM, ISIP 2250psi, 5min 1100psi, 10min 600psi, 15min 400psi, 37 BLWTR, swab dry, SION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

B. Stubbins

TITLE Drilling & Production Manager

DATE 12-1-82

Original Signed By

APPROVED BY

Leslie A. Clements

TITLE

DATE DEC 03 1982

CONDITIONS OF APPROVAL, IF ANY: