

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501
ARTESIA, OFFICE
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 24 1983
O. C. D.

Form C-105
Revised 10-1-78

NO. OF COPIES RECEIVED	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-8560

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name
-

8. Farm or Lease Name
Mobil Mesa

9. Well No.
1

10. Field and Pool, or Wildcat
Bunker Hill Penrose

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Eddy

19. Elev. Casinghead
-

23. Intervals Rotary Tools Cable Tools
Drilled By 0-4250'

25. Was Directional Survey
Made No

27. Was Well Cored
No

AMOUNT PULLED
None

200sx Class "C" w/2% CaCl.

200sx HLC w/.2% Halad-4, 5# Gilsomite
& 6# salt; 400sx 50/50 poz "A" w/.2%

Halad-4, 5# Gilsomite & 6# salt.

SIZE DEPTH SET PACKER SE
2 3/8" 3634' 3598' SN

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3586'-3610' 1000gals 15% MCA Acid
20,000 gals gild wtr

10,000 gals CO₂ & 24,000# 10-20sd
32,000# 8-12sd.

33. PRODUCTION
Date First Production 12-5-82
Production Method (Flowing, gas lift, pumping-Size and type pump) Pumping 1 1/2"X2"X16' RWBC
Well Status (Prod. or Shut-in) Producing

Date of Test 12-10-82 Hours Tested 24 Choke Size - Prod'n For Oil-Bbl. 18 Gas-MCF TSTM Water-Bbl. 3 Gas-Oil Ratio

Flow Tubing Press. - Casing Pressure - Calculated 24- Hour Rate 18 Oil-Bbl. Gas-MCF TSTM Water Bbl. 3 Oil Gravity-API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel Test Witnessed By Dan Lough

35. List of Attachments
Copy of logs & deviation survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *B. Hobbs* TITLE Drilling & Production Manager DATE 12-16-82

1a. TYPE OF WELL
OIL GAS ARTESIA, OFFICE
b. TYPE OF COMPLETION WELL ☒ WELL ☐ DRY ☐ OTHER
NEW WORK PLUG DIFF. OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐

2. Name of Operator
Read & Stevens, Inc. ✓

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 13 TWP. 16S RGE. 31E NMPM

15. Date Spudded 11-9-82 16. Date T.D. Reached 11-20-82 17. Date Comp. (Ready to Prod.) 12-14-82 18. Elevations (DF, RKB, RT, GR, etc.) 4398' GR

20. Total Depth 4250' 21. Plug Back T.D. 4222' 22. If Multiple Compl., How Many -

24. Producing Interval(s), of this completion-Top, Bottom, Name
3586'-3610' Penrose

26. Type Electric and Other Logs Run
CNL, CDL, GR, MLL & DLL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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8 5/8"	24# & 32#	1270'	12 1/4"	400sx HLC w/1/4# floccle & 2% CaCl	None
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4 1/2"	10.5#, 11.6# & 13.5#	4250'	7 7/8"	200sx HLC w/.2% Halad-4, 5# Gilsomite & 6# salt; 400sx 50/50 poz "A" w/.2%	
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				Halad-4, 5# Gilsomite & 6# salt.	
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29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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31. Perforation Record (Interval, size and number)
3586'-3610', 24', 48 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

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