

READ & STEVENS, INC. ✓

Consent) for filing (Add proper box)

Other people explain

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2/20/83
UNLESS AN EXCEPTION TO Rule 304
IS OBTAINED

change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Mobil Mesa	1	Bunker Hill Penrose	State: xxxxxxxxxx	Lease No. E-8560
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Point of Beginning D 660 Feet From The North Line and 660 Feet From The West

Time of Collection 13 Township 16S Range 31E NE 1/4 Eddy County

MOVATION OF TRANSPORTER OF OIL AND NATURAL GAS

of $\mathcal{A}$ and $\mathcal{B}$ is the $\mathcal{A}$ - $\mathcal{B}$ $\mathcal{X}$ -bimodule $\mathcal{A} \otimes_{\mathcal{X}} \mathcal{B}$.

Koch Oil Company

Address (the address to which approved copy of this form is to be sent)

P.O. Box 2256, Wichita, KS 67201

1. *A. baumannii* (type strain ATCC 35061) and *K. pneumoniae* (type strain ATCC 35061).

Address of the address to which approved copy of this form is to be sent:

Phillips Petroleum Company

Bartlesville, OK

	Unit	Cost	Qty.	Price
D	13	16S	31E	

Barclayville, OR
12, 1901
no

* production is commingled with that from any other lease or pool, give commingling order number.

PROBATION DATA

Drillpipe Type of Completion - (X)	Ch. Hook	Ch. Well	Low Well	Low Ver	Deeper	High Well	Same Well	Diff. Well
11/9/82	X		X					
12/14/82								
4398' GR		Penrose	4250'			4222'		
3586-3610'			3586'			3598'		
						4250'		

TYPING C. 1-5 AND CLIPPING RECORDS

PIPE SIZE	WATER BENDING SIZE	WATER BENDING	SACKS CEMENT
12 1/4"	8 5/8"	1270'	600 sx.
7 7/8"	4 1/2"	4250'	600 sx.
	2 3/8	3634	

1.1 DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

12/5/82	12/10/82	Pump	
24	-	-	-
21 barrels	18	3	TSTM

Weight of Fuel	Rate of Condensate (g/min)	Gravity of Condensate
Weight of Fuel (g)	Condensing Pressure (mm Hg)	Choke Size

MICHAEL J. COUGHLIN

any results of the other and illegal work of the Gal Commission have been compared with the data on information given by the other and compared to the best of my own knowledge and belief.

Leslie A. Clements
TITLE Supervisor District II

W. S. Laing, Jr.
(1844-1902)

Production Clerk.

December 15, 1982

OIL CONSERVATION DIVISION

APPROVED DEC 22 1982

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with Rule 1005.

If this is a request for allowance for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all applicable years and consolidated rolls.

Fill out only Sections I, II, III, and VI for changes of ownership, name of number, or transportation; other such change of condition. Form C-104 must be filed for each pool in multi-