

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-132
Revised 7-15-80APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

RECEIVED

JAN 07 1983

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil & Gas Lease No.

E-8560

7. Unit Agreement Name

8. Farm or Lease Name

Mobil Mesa

9. Well No.

1

10. Field and Pool, or Wildcat

Und Bunker Hill Penrose

12. County

Eddy

2. Name of Operator

Read & Stevens, Inc. ✓

3. Address of Operator

P. O. Box 1518, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER D

LOCATED 660

FEET FROM THE

North

LINE

660

FEET FROM THE

West

LINE OF SEC. 13

TWP. 16S

RGE. 31E

NMPM

5. Name and Address of Purchaser(s)

Phillips Petroleum Company, Bartlesville, Oklahoma 74004

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☒ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS

☐ All items required by Rule 17(1) or Rule 17(2)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Norman L. Stevens, Jr.,

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Vice-President

Date Jan 7, 1983

FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	30 015 24271			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3586 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Read & Stevens, Inc.</u> Name <u>P. O. Box 1518</u> Street <u>Roswell</u> NM <u>88201</u> City State Zip Code			015738 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Und. Bunker Hill Penrose</u> Field Name <u>Eddy</u> NM County State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Mobil Mesa No. 1</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Phillips Petroleum Company</u> Name			019479 Buyer Code
(b) Date of the contract:	<u>0, 3, 1, 7, 8, 0</u> Mo. Day Yr.			
(c) Estimated annual production	1 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2 7 1 0</u>	est. <u>2 0 5</u>		<u>2 9 1 5</u>
9.0 Person responsible for this application:	<u>Norman L. Stevens, Jr.</u> <u>Vice-President</u> Name Title			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC	<u>January 5, 1983</u> (505) 622-3770 Date Application is Completed Phone Number			