				_		30-0	13 -	24272
STATE OF NEW ME				_				
BERGY AND MINERALS (DEPARTMENT		OIL CONSERVATION DIVISI			Form C-101		
			P.O. BOX 2088 SANTA FE, NEW MEXICO	ECEIVED		Revised 1-		
NO. OF COPIES RECEI	I VED		SANTA FE, NEW MEXICO 87	501				ype of Lease
DISTRIBUTION						STATE	X	FEE
JANTA FE			SEP	17 1982				
ILE						5. State	8 110	Gas Lease No
.S.G.S.	2		0), C, D.				
AND OFFICE			ARTE	SIA, OFFICE			E{	3560
PERATOR						XXXXXXXXX	XXXXX	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
A	PPLICATION FOR PE	RMIT TO	DRILL, DEEPEN, OR PLUG B	ACK		xxxxxxxxx	XXXXX	<pre><xxxxxxxxxxxxx< pre=""></xxxxxxxxxxxxx<></pre>
, TYPE OF WORK						7. Unit A	greem	ent Name
0	RILL X	DE	EPEN PLU	G BACK				
. TYPE OF WELL						1	-	
011	GAS			TIPLE		8. Farm o	r Leas	se Name
WELL X	WELL 0	THER	ZONE	ZONE		Marat	hon Me	esa
Name of Operator	,			• • • • • • • • • • • • • • • • • • •		9. Well N		
Read & Stevens, Ir	ic.						1	ł
Address of Operator	•					10.Field	and Po	ool, or Wildca
P.O. Box 1518, Ros	well, NM 88201							- Hill Penrose
Location of Well								(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	UNIT LETTER P	LO	CATED 660 FEET FROM	THE South	LINE			(XXXXXXXXXXXXXXXXX)
D 660 FEET FR						l l		
		LINE O			31E NMP			
			****			•=•••,	((XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
······································	······	~~~~~	****	<u> </u>	XXXXXXXX	XX Eddy	X	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
<u></u>	<u> </u>	****	<u> </u>	<u> </u>	XXXXXXXXX	*****	XXXXXXX	{XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*****		xxxxxx	XXXXXXXXXXXX 19.Proposed	Depth 19	A. Forma	tion	20.Rc	stary or C.T.
· X X X X X X X X X X X X X X X X X X X					Penr		F	Rotary
Elevations(Show wh	ether DF,RT,etc.)	21A.Ki	nd & Status Plug.Bond 21	B.Drilling Con	tractor	22. Approx.	Date W	lork will star
4404.7' GR				erra Drig. Co.				
°	,		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		p		
		PROPOS	ED CASING AND CEMENT PROG	RAM				
SIZE OF HOLE	SIZE OF CASIN		WEIGHT PER FOOT	SETTING DEP	ТН	SACKS OF CE	MENT	EST. TOP
11"	8 5/8"		24#	13001		500sx		Circ.

We propose to drill and test the Pennose Sand tormation. Approximately 1900, or 0.970, surface cushing milling to protect fresh water sands. Cement will be circulated. If the well is commercial, 4 1/2" production casing will be run and cemented to cover the pay zone with at least 600' of cement. Mud Program: Native mud to 1300', brine 1300' to 3500', brine and starch 3500' to TD. MPT AK We propose to drill and test the Penrose Sand formation. Approximately 13001 of 8 5/8" surface casing will be se

4250

10.5#

BOP Program: One 11" 5000psi WP Shaffer Type "LWS" Hydraulic operated, double BOP w/NL-Shaffer D05040-3S BOP control unit with 40 gal capacity.

APPROVAL VALID FOR 150 DAYS PERMIT EXPIRES '3 UNLESS DRILLING UNDERWAY

600s

3000'

. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND SPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information a	bove is true and complete to the best of my know	ledge and belief.
GNED D Soll	TITLE Drilling & Production Manager	DATE September 16, 1982
(This space for State Use)		0.55 0.1 1002
PROVED BY Mile Malan	TITLE OIL AND OAS INSPECTOR	SEP 21 1982

INDITIONS OF APPROVAL, IF	F AN	Υ:
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7 7/8"

4 1/2"

MEXICO OIL CONSERVATION COMMIS.

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		All distances m	ust be from the outer	boundaries of the	Section	
REA	D & STEV	ENS, INC.	Lease M	ARATHON	MESA	Well No.
ut Letter P	Section	Township 16 S	Range			
	ocation of Well:	10.5	······································	3 I E	EDDY	
660			ne and 660) teet tro	m the EAST	üne
und Level Ele	-		Pool	_		licated Acreage;
		nrose		Bunker Hill		40 Acre
I Outline	the acreage dedi	cated to the subje	ect well by color	red pencil or h	achure marks on the p	lat below.
2. If more interest	than one lease . and royalty).	is dedicated to th	e well, outline e	ach and identif	fy the ownership there	of (both as to workin
3 If more t dated by	than one lease of communitization.	different ownersh unitization, force	ip is dedicated t -pooling.etc?	o the well, hav	e the interests of all	owners been consoli
Yes				•		
1	10 11	answer is "yes," (type of consolida	tion		
If answe	r is "no?" list th	e owners and tract	descriptions wh	ich have actua	lly been consolidated	il se reverse side o
this form	it necessary.)					
No allow forced-pr	able will be assigned in a contract of the second s	ned to the well un	til all interests }	nave been cons	solidated (by commun	itization, unitization
sion.	oring, or otherwis	eyor until a hon-st	anuaru unit, elim	inating such ir	nterests, has been app	coved by the Commis
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	i		, 1			wledge and belief.
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	i		i		tiane	L Madell I
· ·					Susie Rus	sell
	I		1		Position	
	1		ł		Company	d Agent
	ľ		1			evens, Inc.
	ł		l		Date	
			I		September	16, 1982
			····			
	ł		1		I hereby certif	fy that the well location
			ł		i	olat was plotted from field
	ENGINEE	RE	ł			l surveys made by me o
	ATATI		ł			vision, and that the some prect to the best of my
	R.		1		knowledge and	
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	The	, co/ ×/		-	Date Surveyed	27 1000
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	W.V	NEC		0	and or , and Surve	
	1			60		1.11.14
)			- Cim	SHN W. WEST 67
330 660	90 1320 1650 16	80 23-0 2640	2000 1500			TRICK A. ROMERO 66
- • • •			2000 1500	1000 800	Lo Ro	nald J. Eidson 32