

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

**RECEIVED**  
**MAR 24 1983**  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Read & Stevens, Inc.		
Address of Operator P.O. Box 1518, Roswell, NM 88201		
Location of Well		

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE. SECTION 11 TOWNSHIP 16S RANGE 31E NMPM

5. Elevation(Show whether DF,RT,GR,etc.)  
4406.7' GR

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-8560	
7. Unit Agreement Name -	
8. Farm or Lease Name Marathon Mesa	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Bunker Hill Penrose	
12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		<input type="checkbox"/>
OTHER Acidized & Fractured	<input type="checkbox"/>		<input checked="" type="checkbox"/>

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-28-83 TD 7 7/8" hole @ 4230' 10:00am 2-27-83. Ran logs.

3-1-83 Ran 104jts total 4218', 5 1/2" 17#, K-55, LT&C used csg, set @ 4230', collar @ 4193' cmt w/285sx HLC w/.2% Halad-4, 5# gilsonite, 5# salt, tail-in w/300sx 50/50 Pozmix "C" w/.2% Halad-4, 6# salt. PD @ 10:15am 2-28-83. Release rig @ 1:00pm 2-28-83.

5-2-83 18hrs WOC.

3-15-83 Perf 4020'-4025', 4029'-4032', 4041'-4045', 4050'-4054', 16', 1 shot/' , 20 holes. TOC @ 2108', TD @ 4170', spot acid 4027', set pkr @ 3901'. Test csg @ 2000psi for 30min tested satisfactory. Acidized w/2000gal 15% Mud Acid, press broke @ 2900psi, max press 3000psi, avg press 2560psi, avg rate 3.5 BPM, ISIP 2000psi, 5min 1900psi, 10min 1850psi, 15min 1800psi, acid 48 bbls, flush 19 bbls, total 67 bbls. Swb back 16 BL, 10 BA. Frac gradient .925. Frac w/Spearhead 48bbls 15% NeFe Acid, 1085 BW, total 1133 bbls, 75,000# 20-40 sd; 40,000# 12-20sd. Avg press 2900psi, max press 4000psi, avg rate 17 BPM w/CO<sub>2</sub>, ISIP 2600psi, 5min 2200psi, 10min 2000psi, screened off, flwg back load.

3-17-83 Ran 129jts 2 3/8" tbq, 4047' set @ 4060', 1jt & SN. Ran 159 rods & pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stubbins TITLE Drilling & Production Manager DATE 3-22-83

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE MAR 28 1983

CONDITIONS OF APPROVAL, IF ANY: