

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

APR 25 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-8560

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE. SECTION 11 TOWNSHIP 16S RANGE 31E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)
4406.7' GR

7. Unit Agreement Name

8. Farm or Lease Name
Marathon Mesa

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Bunker Hill Penrose

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforated, Acidized & Fractured. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-83 Set CIBP @ 3900' w/30' cmt, perf 3568'-3586', 2 shots/' , 36 holes. Spot acid, set pkr @ 3460.03', acidize w/1000gals 15% NE Acid w/ballsealers, avg rate 3.6 BPM, avg press 1800psi, max press 2700psi, ISIP 1200psi, 5min 900psi, 10min 800psi, 15min 800psi. Total load 25 BA, 17.2 Bbls flush, 42.2 BLTR, fldwd back 5 1/2 BL.

4-10-83 Frac w/20,000gals glld wtr, 10,000gals CO₂, 24,000# 10-20sd & 21,000# 8-12sd, avg rate 20 BPM, avg press 2720psi, max press 3730psi, 534 BLTR, ISIP 3230psi, 5min 1840psi, 10min 1840psi, fldwd back 100 BL. Sanded out, lacked 3000gals fluid & 9000# 8-12sd.

4-19-83 Acidize w/2000gal 7 1/2% NE Acid, max press 2050psi, min press 1000psi, avg press 1820psi, avg rate 3.4 BPM, 47.6 BA, 14.5 BF, 62.1 BLTR. Trip in w/rods, prep to put back on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Hobbs

TITLE Drilling & Production Manager

DATE 4-22-83

APPROVED BY

TITLE

Original Signed By
Leslie A. Clements
Supervisor District II

DATE APR 27 1983

CONDITIONS OF APPROVAL, IF ANY: